

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

W..... WW..... TA.....

Bond released

W..... OS..... RA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-W..... Micro.....

ERC Sonic GR..... Lat..... MI-L..... Sonic...

CHLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2079 1979' FNL &amp; 662' FEL (SE NE)

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

22 miles south of Vernal, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

662'

## 16. NO. OF ACRES IN LEASE

2480

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

## 19. PROPOSED DEPTH

11,700'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4960' GR

## 22. APPROX. DATE WORK WILL START\*

October 1, 1979

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	1,000'	Circulate
12-1/4"	9-5/8"	47#	5,500'	Circulate
8-1/2"	5-1/2"	23#	11,700'	Circulate

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*G. L. Williams*FOR *FR. Matthews*

TITLE

Area Drilling Supt.

DATE

June 20, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) *R. A. Henricks*

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 10 1979

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse SideNECESSARY FLARING OF GAS DURING  
DRILLING AND COMPLETION APPROVED  
SUBJECT TO ROYALTY (NTL-4)

44-088

FROM: : DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-2806OPERATOR: Gulf Oil CorporationWELL NO. 118LOCATION: 1/4 SE 1/4 NE 1/4 sec. 13, T. 8S, R. 21E, 5LMUintah County, Utah1. Stratigraphy: *Quaternary gravel deposits* } surface  
*Uintah*

Mancos	10,000'
Emery	10,300
Mancos	10,700'
T.D.	11,700'

Green River	- - - 2240
Wasatch	- - - <del>4545</del> 5600'
Mesa Verde	- - - 8600'
Mancos	- - - 8800'
Castlegate	- - - 9000'

## 2. Fresh Water:

Possible fresh water through Uintah. Possible fresh water in upper aquifer in Green River (2450'). and lower aquifer (2900').

3. Leasable Minerals: *Mahogany oil shale beds in Green River Formation (2850' - 3000')*4. Additional Logs Needed: *Logging program adequate.*5. Potential Geologic Hazards: *Wasatch + Mesa Verde sands are geopressed beginning in middle of Wasatch + then increases linearly to about. 5200 psi/ft at base of Mesa Verde.*6. References and Remarks: *P.I. cards, previous NIDS, Utah State Map, Oil & Gas Journal, Jan 16, 1978 p. 72.*

Signature:

*Wendy Hepple*

Date:

*7 - 19 - 79*

Oil and Gas Drilling

EA #436-79

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Unusual Environmental Analysis

Lease No.: U-0806

Operator: Gulf Oil Corp.

Well No.: 118

Location: 2079' FNL & 662' FEL

Sec.: 13

T.: 8S R.: 21E

County: Uintah

State: Utah

Field: Wonsits Valley

Status: Surface Ownership: Indian

Minerals: Federal

Joint Field Inspection Date: 7-27-79

Participants and Organizations:

Craig Hansen

U.S.G.S. Vernal

Dale Hanburg

BIA- Ft. Duchesne

John Jones

Haymaker + Associates  
for Gulf Oil

Analysis Prepared by: Craig Hansen  
Environmental Scientist  
Vernal, Utah

Reviewed by: George Diwachak  
Environmental Scientist  
Salt Lake City, Utah

Date: 7-30-79

*Loc moved to  
2079' FNL & 662' FEL  
Pcd 200 x 400  
Pct 100 x 200  
200' 18' wide new access  
Flow line not incl  
Stockpile topsoil  
24/1000  
Mitigation P 6  
3. A.-*

Proposed Action:

On June 22, 1979, Gulf Oil filed an Application for Permit to drill the No. 118 development well, an 11,700 foot gas test of the Wasatch & Mesaverde formation; located at an elevation of ~~5620' & 8950'~~ <sup>4960'</sup> ft. in the SE/4 NE/4 Section 13-T8S-R21E on Federal mineral lands and Indian surface; lease No. U-0806. As an objection was raised to the wellsite it was moved to 2079' FNL & 662' FEL. This did not change the 1/4 1/4 coordinates. There was no objection raised to the access road.

A rotary rig would be used for drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 400 ft. long and reserve a pit 100 ft. x 200 ft. A new access road would be constructed 18 ft. wide x 200 feet long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. the anticipated starting date is upon approval and duration of drilling activities would be about 60 days.

Location and natural setting:

The proposed drillsite is approximately 22 miles south of Vernal, Utah, the nearest town. A poor road runs to within 200 feet of the location. This well is in the Wonsit Valley field.

Topography:

The location is on the south face of a weathered sandstone and shale hill with small drainages to the east and west of the location.

Geology:

The surface geology is Uintah Formation.

The soil is sandy to sandy shale.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric radioactive density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Mesa Verde. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 2.4 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains by non-perennial drainages south approximately 4 miles to the White River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Shad scale, cactus, sagebrush, and native grasses cover the location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, antelope, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.



Other than the American Bald Eagle. No endangered animal or plant species are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since an impact on the environment would be expected, the alternative of moving the location is recommended. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

A. Move location 100 ft. south to reduce cut to north side of location.

Adverse Environmental Effects Which Cannot Be Avoided:

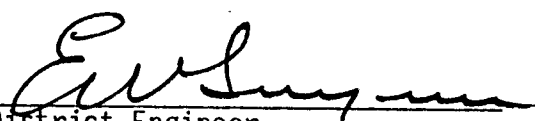
Surface disturbance and removal of vegetation from approximately 2.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

8/10/79

  
District EngineerU. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



Gulf Oil  
well #118  
Looking north.

EA # 436-79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

1979' FNL &amp; 662' FEL (SE NE)

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

22 miles south of Vernal, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

662'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

## 16. NO. OF ACRES IN LEASE

2480

## 19. PROPOSED DEPTH

11,700'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4960' GR

## 22. APPROX. DATE WORK WILL START\*

October 1, 1979

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	1,000'	Circulate
12-1/4"	9-5/8"	47#	5,500'	Circulate
8-1/2"	5-1/2"	23#	11,700'	Circulate

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-28-79

BY: M. J. Minner

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Wilhois FOR FR. Matthews

TITLE

Area Drilling Supt.

DATE

June 20, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\* GPO 782-931

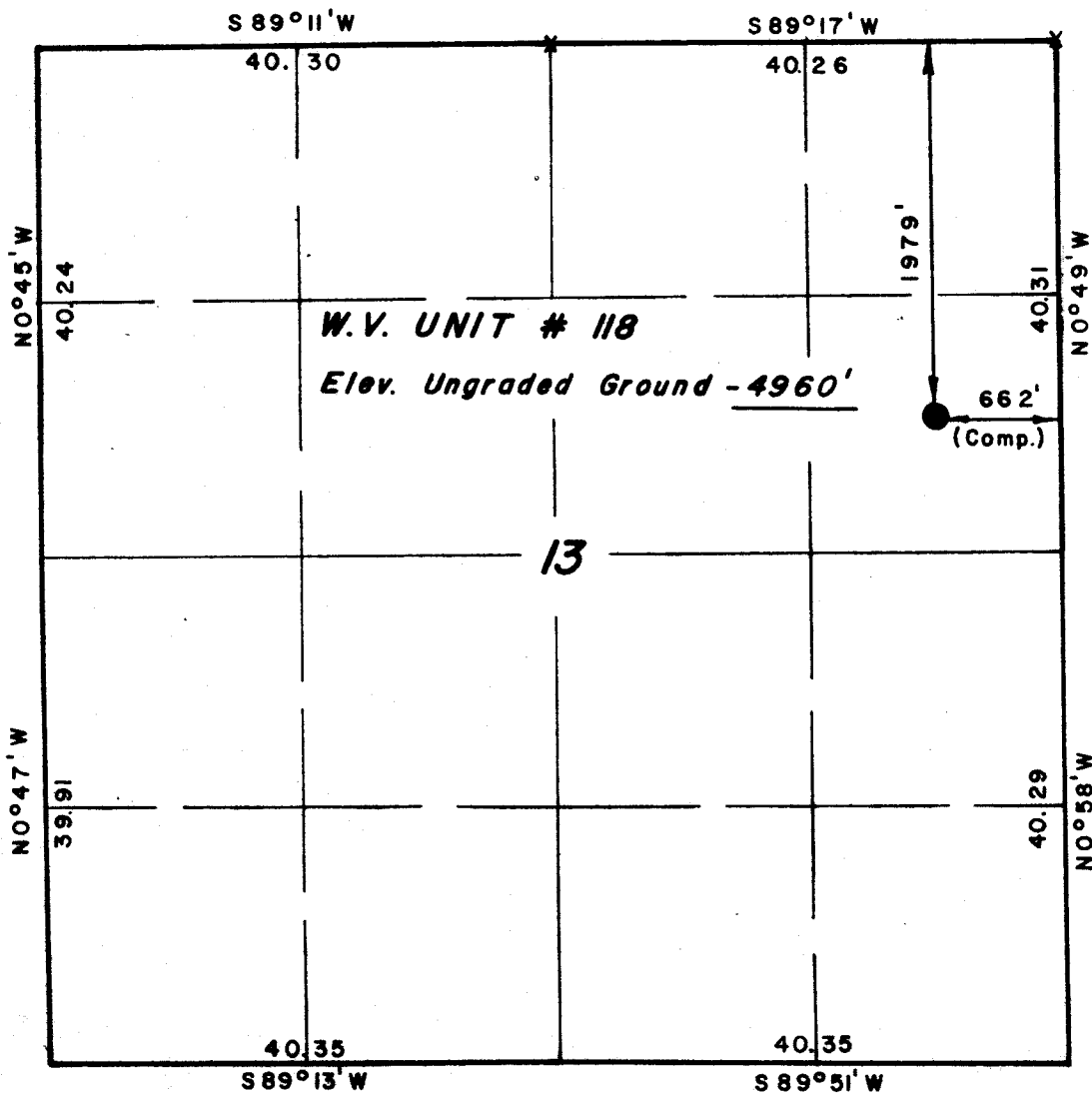
U.S.G.S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Gulf Oil Corp.  
Box 2100  
Map Room  
Houston, TX 77001

cc: RWH  
J.R.  
CGL  
DEP

**T8S, R21E, S.L.B. & M.**



X = Section Corners Located

**PROJECT**  
**GULF OIL CORPORATION**

Well location, **W.V. UNIT # 118**, located as shown in the SE 1/4 NE 1/4 Section 13, T8S, R21E, S.L.B. & M. Uintah County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/15/79
PARTY	R.K. T.J. D.B. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Warm	FILE	GULF OIL CORP.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: June 25, 1979

Operator: Gulf Oil Corporation

Well No: Wonsits Valley Unit St.-Fed. #118

Location: Sec. 13 T. 8S R. 21E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-047-30596

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

\*Petroleum Engineer: M. J. Minder 6-28-79

Remarks: This is within a unit.

Director: \_\_\_\_\_

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Wonsits Valley Unit

Other:

☒ Letter Written/Approved

bfm



30596

A. 11. 118

Sec 13, T8S, R21E

Exubly 4/25/89

L N

○ wellhead

Stockpile.

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
*Chairman*

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
April 9, 1980

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Gulf Oil  
P.O. Box 2619  
Casper, Wyoming 82602

Re: See attached sheet for wells.

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

- (1) Well No. Skitzzy Canyon Ute 2-22-2C  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (2) Well No. Skitzzy Canyon Ute 2-23-1A  
Sec. 23, T. 4S, R. 6W.  
Duchesne County, Utah
- (3) Well No. Skitzzy Canyon Ute 3-22-1C  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (4) Well No. Skitzzy Canyon Ute 4-22-1A  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (5) Well No. Skitzzy Canyon Ute 4-26-3A  
Sec. 26, T. 4S, R. 6W.  
Duchesne County, Utah
- (6) Well No. Wontis Valley Unit St. Fed. #118  
Sec. 13, T. 8S, R. 21E.  
Uintah County, Utah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

No. 118

10. FIELD AND POOL, OR WILDCAT

Wonsits

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

13-8S-21E

12. COUNTY OR  
PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Inactive listb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other pending workover procedure.

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface (2079' FNL &amp; 662' FEL) SE/4, NE/4

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-047-30596

12. COUNTY OR  
PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED

8-29-79

16. DATE T.D. REACHED

10-19-79

17. DATE COMPL. (Ready to prod.)

3-1-80

18. ELEVATIONS (DF, R&amp;B, RT, GR, ETC.)\*

4960' GL

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD &amp; TVD

11,616'

21. PLUG, BACK T.D., MD &amp; TVD

11,573'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

---

23. INTERVALS  
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Well SI

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumber, Caliper, TDI tool, CBL, CNL-GR, Prod. Logs, Base Temp. logs

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	2452'		1600 sx	none
9 5/8"	47#	5540'		1050 sx	none
5 1/2"	23#	11,615'		400 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
--		--	--	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,750'	10,750'

31. PERFORATION RECORD (Interval, size and number)

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet	

33.\*

PRODUCTION

DATE FIRST PRODUCTION --		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) none				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST ---	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OTHER (GAL. OR LBS.)	

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

----

TEST WITNESSES  
APR 24 1980

35. LIST OF ATTACHMENTS

Perforation &amp; acid records.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED X CW - Chackare

TITLE Area Production Supt.

DATE 4-18-80

- (1) Well No. Skitzzy Canyon Ute 2-22-2C  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (2) Well No. Skitzzy Canyon Ute 2-23-1A  
Sec. 23, T. 4S, R. 6W.  
Duchesne County, Utah
- (3) Well No. Skitzzy Canyon Ute 3-22-1C  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (4) Well No. Skitzzy Canyon Ute 4-22-1A  
Sec. 22, T. 4S, R. 6W.  
Duchesne County, Utah
- (5) Well No. Skitzzy Canyon Ute 4-26-3A  
Sec. 26, T. 4S, R. 6W.  
Duchesne County, Utah
- (6) Well No. Wontis Valley Unit St. Fed. #118  
Sec. 13, T. 8S, R. 21E.  
Uintah County, Utah

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Utah Dept. of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Hotline Energy Reports  
P. O. Box 2934  
Casper, WY 82602

Petroleum Information Corp.  
P. O. Box 2454  
Casper, WY 82602

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38.**

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5361'					
Mesaverde	8657'		hot  Core #1 5150' - 5183' Core #2 5183' - 5242' Core #3 5242' - 5274' Core #4 5302' - 5362' Core #5 5362' - 5370'			

Perforation Record - Acid, Shot, Fracture, Cement Squeeze, Etc.

1. Perf. & Run (1 11/16") Decent gun & shoot 3 holes @ 11,440' To squeeze, shoot 3 holes @ 11,433'  
Pmp 50 sx class H cmt. w/add, squeeze out 40 sx
2. Perf. @ 11,474'-82', 11,490'-94', 11,510'-20', 11,572'-82' at 1 11/16" hollow carrier Tbg gun 4/JhpF, decentralized
3. Acidize & Frac w/5000 gal. 7 1/2% HCl & 72,500 gal Apollo gel w/90,000# 20-40 sd. & 30,000 20-40 Bauxite in 4 stages. Tot. vol. 84,000 gal.
4. Ran dual BHP bomb. w/24 & 72 hr. clocks set @ 11,500.
5. Spot 3 bbl. 15% spearhead (HCl w/add) on perfs.
6. Acidize w/6000 gal. 15% spearhead acid w/5 gal. FR-16/1000 gal. Dropped 150-7/8" RCN Balls. spaced evenly throughout.
7. Perf. w/4" hollow carrier csg. gun. 20.5 gr chr. 0.0 Mag. decentralized select fire, 3 JHPF (.75 hole) Perf'd @ 11,208'-18', 11,198'-208', 11,084'-94', & 11,074'-84', Tag perf gun @ 11,260', ret. perf gun. & SOH, rec. 4" perf gun, to continue to perf. w/4" Burr-free Hollow carrier csg. gun. 20.5 gm. 00 Ø, mag. decent select fire, 3 JHPF .75" hole, perf. 10,892'-96', 10,970'-76', 11,192'-98', 11,208'-18', Total 63 holes, perf. total 168 holes.
8. Spot 15 bbls. Spearhead Acid across perfs. & acidize as follows:  
10,000 gals of 15% spearhead w/15#/1000 gal iron seg. agent, 4 gal./1000 susp. agent, 3 gal/1000 emulsion bkr 1, 5#/gal FR-6 friction reducer. Used 4 stages w/67-1" RCN balls in first 3 stages. Unused 500 SCF N<sub>2</sub> bbl fluid, flushed w/2% KCl - fresh water.

**RECEIVED**  
APR 24 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

April 18, 1980

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit State Federal No. 118

Operator: Gulf Oil Corp. Address: P. O. Box 2619, Casper, WY 82602

Contractor: John E. Burns Drlg. Address: P. O. Box 9082, Casper, WY 82609

Location SE 1/4 NE 1/4; Sec. 13 T. 8 N, R. 21 E; Uintah County.  
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>11892-96</u>		
2.	<u>10,970 -76</u>	<u>SW small amount of Salt</u>	
3.	<u>11,192-98</u>	<u>water after dist - frac.</u>	
4.	<u>11,204-18</u>		
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Wasatch 5361'  
Mesaverde 8657'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported  
please forward a copy along with this form.

**RECEIVED**  
APR 24 1980

DIVISION OF  
OIL, GAS & MINING



SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-0806		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME Wonsits Valley		
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper WY 82602				8. FARM OR LEASE NAME Wonsits Valley Unit/S-F		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2079' FNL-662' FEL (SE/4 NE/4) At top prod. interval reported below Same At total depth Same				9. WELL NO. 118		
14. PERMIT NO. 43-047-30596				10. FIELD AND POOL, OR WILDCAT Wonsits Valley		
15. DATE SPUDDED 8-29-79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-8S-21E		
16. DATE T.D. REACHED 10-19-79				12. COUNTY OR PARISH Utah		
17. DATE COMPL. (Ready to prod.) 4-1-81				13. STATE Utah		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4960' GL				19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 11,616'		21. PLUG, BACK T.D., MD & TVD 5460'		23. INTERVALS DRILLED BY 0 - TD		
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River Perfs 5346' - 60' & 5337' - 41'		
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN		
27. WAS WELL CORED				28. CASING RECORD (Report all strings set in well)		
CASING SIZE 5 1/2"		WEIGHT, LB./FT. 23#		DEPTH SET (MD)		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED 5500'		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2-7/8"	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9-17-80 6326-28' w/4" Omega HCG 4 JHPF				DEPTH INTERVAL (MD)		
9-26-80 6262-78' w/4" Omega HCG 4 JHPF				AMOUNT AND KIND OF MATERIAL USED		
2-20-81 5346-60' & 5331-41' w/2" HSC				6126-6300' 1000 gal 15% Spearhead HCL 9-27-80		
4 JHPF				6300-6248' FRAC See Attached Sheet		
2-28-81 1 to 2-7/8" Seating Nipple				4607-5460' 6500 gal DS-30 15% HCL 2-21/23-81		
				10730' CIBP 9-17-80		
33.* PRODUCTION				WELL STATUS (Producing or shut-in) Producing		
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			GAS-OIL RATIO	
DATE OF TEST 3-26-81	HOURS TESTED 18	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—MCF. 60	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 20	GAS—MCF. 80	WATER—BBL. 29.80	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Fracture Record.						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED E. A. Mc... TITLE Area Engineer		DATE 7-30-81				

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

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**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S.G.S.  
8440 Federal Bldg  
125 So State Street  
Salt Lake City, UT 84138

Gulf Oil Expl & Prod Co  
Attn: Alex McInnis  
800 Three Twenty Four Bldg  
324 N Robinson  
Oklahoma City, OK 73102

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			* See Completion Report from 4-18-80			

Wonsits Valley

Fracture 9-28-80

w/ 11,000 gal Total 40, gal H<sub>2</sub>O & 1700# 20-40 sd

2500 gal pad

1000 gal w/1/2# 2-40 sd/gal

3000 gal w/1# 20-40 sd/gal

1500 gal w/2# 20-40 sd/gal

1500 gal w/4# 20-40 sd/gal

FILE IN QUADRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley/State-Federal #118  
Operator: Gulf Oil Corp. Address: P.O. Box 2619 Casper, WY 82602  
Contractor: John E. Burns Drilling Co. Address: Box 9082 Casper, WY  
Location SE 1/4 NE 1/4; Sec. 13 T. 8 N, R. 21 E; W Unitah County.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>No water</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Wasatch 5361'  
Mesaverde 8657'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CORE ANALYSIS RESULTS FOR  
GULF OIL E & P COMPANY  
NO. 1-18 WVU STATE FEDERAL  
WONSITS VALLEY FIELD  
UINTAH COUNTY, UTAH

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**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

PAGE NO. 1

GULF OIL E&P COMPANY  
1-18 WU STATE FEDERAL  
WONSITS VALLEY FIELD  
UINTAH COUNTY

FORMATION : GREEN RIVER  
DRLG. FLUID: WATER BASE MUD  
LOCATION : SE NE SEC 13 T8S-R21E  
STATE : UTAH

DATE : 9-18-79  
FILE NO. : RP-4-5332-F  
ANALYSTS : BOYLE  
ELEVATION: 4960 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	FOR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION	
1	5150-51	0.02		2.6	23.7	71.2	2.65	SS, GY VFG CALC	VF
2	5151-52	0.02		3.9	42.4	47.7		SS, GY VFG CALC	VF
3	5152-53	0.06		2.5	31.9	31.9		SS, GY VFG CALC	
4	5153-54	0.05		3.3	36.6	60.9		SS, GY VFG CALC	VF
5	5154-55	0.03		4.1	30.8	66.8		SS, GY VFG CALC SHY	
6	5155-56	0.02		5.5	41.5	56.6	2.64	SS, GY VFG CALC SHY	
7	5156-57	0.12		1.7	36.0	60.1		SS, GY VFG CALC SHY	VF
8	5157-58	0.02		3.4	42.8	55.0		SS, GY VFG CALC SHY	
9	5158-59	0.04		3.5	48.5	48.5		SS, GY VFG CALC SHY	
10	5159-60	0.02		3.9	49.0	49.0		SS, GY VFG CALC SHY	
	5160-5177							SHALE-NO ANALYSIS	
11	5177-78	0.15		3.8	80.3	11.5		SS, GY VFG CALC SHY	
12	5178-79	0.02		4.2	63.2	34.0		SS, GY VFG CALC SHY	VF
	5179-5182							SHALE-NO ANALYSIS	
	5182-5183							LOST RECOVERY	
	5183-5186							SHALE-NO ANALYSIS	
13	5186-87	0.02		5.1	28.7	69.6	2.62	SS, GY VFG CALC SHY	
14	5187-88	0.02		5.1	28.6	69.4		SS, GY VFG CALC SHY	
15	5188-89	0.10		3.2	38.5	57.7		SS, GY VFG CALC SHY	
16	5189-90	0.33		3.4	36.4	60.7		SS, GY VFG CALC SHY	
17	5190-91	0.02		2.3	35.2	61.6		SS, GY VFG CALC SHY	
18	5191-92	0.19		4.0	30.9	66.9		SS, GY VFG CALC SHY	
19	5192-93	0.03		6.0	74.7	23.8		SS, GY VFG CALC SHY	
20	5193-94	0.02		6.0	74.8	23.8		SS, GY VFG CALC SHY	
21	5194-95	0.04		6.8	69.0	30.0	2.62	SS, GY VFG CALC SHY	

VF = VERTICAL FRACTURE

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

PAGE NO. 2

GULF OIL E&P COMPANY  
1-18 WYU STATE FEDERAL  
WONSITS VALLEY FIELD  
UINTAH COUNTY

FORMATION : GREEN RIVER  
DRLG. FLUID: WATER BASE MUD  
LOCATION : SE NE SEC 13 T8S-R21E  
STATE : UTAH

DATE : 9-18-79  
FILE NO. : RP-4-5332-F  
ANALYSTS : BOYLE  
ELEVATION: 4960 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION	
22	5195-96	0.02		5.8	73.9	24.6		SS, GY VFG CALC SHY	
23	5196-97	0.04		4.0	72.2	25.8		SS, GY VFG CALC SHY	
24	5197-98	0.15		4.4	84.5	14.1		SS, GY VFG CALC SHY	
	5198-5199							SHALE-NO ANALYSIS	
25	5199 -0	0.11		6.5	73.1	25.4		SS, MGY VFG SHY	VF
26	5200 -1	0.67		1.5	27.1	40.6		SS, MGY VFG SHY	VF
	5201-5208							SHALE-NO ANALYSIS	
27	5208 -9	0.09		8.0	65.5	32.7		SS, MGY VFG SHY	
28	5209-10	0.04		2.2	17.9	17.9		SS, GY VFG CALC	
29	5210-11	0.02		6.4	12.5	65.9		SS, GY VFG CALC	
30	5211-12	0.03		7.5	10.7	61.5		SS, GY VFG CALC	VF
31	5212-13	0.01		7.3	10.9	40.9	2.62	SS, GY VFG CALC	VF
32	5213-14	0.02		5.7	14.1	81.2		SS, GY VFG SL/CALC SH/LAM	VF
33	5214-15	0.19		4.5	13.6	77.0		SS, GY VFG SL/CALC	VF
34	5215-16	0.03		5.9	20.2	60.7		SS, GY VFG SL/CALC SH/LAM	VF
35	5216-17	0.02		5.2	7.8	78.4		SS, GY VFG SL/CALC SH/LAM	VF
36	5217-18	0.01		5.0	36.5	60.9		SS, GY VFG SL/CALC SH/LAM	VF
37	5218-19	0.09		6.4	12.8	73.5		SS, GY VFG SL/CALC SH/LAM	VF
38	5219-20	0.04		4.6	17.8	75.7		SS, GY VFG SL/CALC SH/LAM	
39	5220-21	1.6		9.0	17.4	36.9		SS, TN VF-FG SL/CALC	
40	5221-22	21		8.2	13.9	18.6	2.65	SS, TN VF-FG SL/CALC	
41	5222-23	11		12.1	28.4	25.2		SS, TN VF-FG SL/CALC	
42	5223-24	3.6		11.0	20.7	27.6		SS, TN VF-FG SL/CALC	
43	5224-25	23		12.1	28.6	36.6		SS, TN VF-FG SL/CALC	
44	5225-26	7.2		9.8	17.6	29.3		SS, TN VF-FG SL/CALC	

VF = VERTICAL FRACTURE

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**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

PAGE NO. 3

GULF OIL E&P COMPANY  
1-18 WU STATE FEDERAL  
WONSITS VALLEY FIELD  
UINTAH COUNTY

FORMATION : GREEN RIVER  
DRLG. FLUID: WATER BASE MUD  
LOCATION : SE NE SEC 13 T8S-R21E  
STATE : UTAH

DATE : 9-18-79  
FILE NO. : RF-4-5332-F  
ANALYSTS : BOYLE  
ELEVATION: 4960 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
45	5226-27	0.53		9.1	23.8	43.2		SS, TN VF-FG SL/CALC
46	5227-28	0.11		7.4	16.4	57.3		SS, GY VFG CALC SHY
47	5228-29	0.02		7.6	56.1	42.8		SS, GY VFG CALC SHY
48	5229-30	0.01		5.1	32.7	65.5		SS, GY VFG CALC SHY
49	5230-31	0.02		7.1	76.5	22.7		SS, MGY VFG SHY
50	5231-32	0.03		7.6	28.8	26.2		SS, TN VF-FG SL/CALC
51	5232-33	0.03		4.6	18.2	59.2		SS, GY VF-FG CALC
52	5233-34	0.05		4.5	18.2	68.2		SS, GY VF-FG CALC TR/SH/LAM
53	5234-35	0.04		8.0	66.0	33.0		SS, MGY VFG SHY
54	5235-36	0.11		9.0	65.2	33.7	2.52	SS, MGY VFG SHY
55	5236-37	0.05		9.5	27.1	33.4		SS, TN VF-FG SL/CALC
56	5237-38	0.26		9.2	19.1	40.4		SS, TN VF-FG SL/CALC
57	5238-39	0.08		6.7	38.6	41.5		SS, TN VF-FG SL/CALC VF
58	5239-40	0.11		8.5	18.7	39.6		SS, TN VF-FG SL/CALC VF
59	5240-41	0.59		7.0	22.4	39.3		SS, TN VF-FG SL/CALC VF
60	5241-42	2.9		8.3	18.8	39.9		SS, TN VF-FG SL/CALC VF
	5242-5243							LOST RECOVERY
61	5243-44	0.06		6.3	28.7	44.6		SS, TN VFG SL/CALC VF
62	5244-45	0.16		5.4	60.4	37.8		SS, TN VFG SL/CALC VF
63	5245-46	0.02		2.9	57.6	36.0		SS, GY VFG SL/CALC
	5246-5269							SHALE--NO ANALYSIS
64	5269-70	0.03		8.8	58.0	37.1		SS, TN VFG
65	5270-71	0.02		2.4	70.5	26.4		SS, GY VFG SL/CALC
66	5271-72	0.03		3.2	45.8	52.3		SS, MGY VFG SHY SL/CALC
67	5272-73	0.06		5.2	48.4	32.3	2.63	SS, GY VFG SH/LAM SL/CALC

VF = VERTICAL FRACTURE

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**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

PAGE NO. 4

GULF OIL E&P COMPANY  
1-18 WVO STATE FEDERAL  
WONSITS VALLEY FIELD  
UINTAH COUNTY

FORMATION : GREEN RIVER  
DRLG. FLUID: WATER BASE MUD  
LOCATION : SE NE SEC 13 T8S-R21E  
STATE : UTAH

DATE : 9-18-79  
FILE NO. : RP-4-5332-F  
ANALYSTS : BOYLE  
ELEVATION: 4960 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION	
68	5273-74	0.04		6.6	61.9	34.1		SS, GY VFG SH/LAM SL/CALC	
	5274-5302							DRILLED	
69	5302 -3	0.07		3.3	36.5	30.4		SS, TN VFG SL/CALC	
70	5303 -4	0.02		4.7	30.2	51.8		SS, GY VFG SH/LAM SL/CALC	VF
71	5304 -5	0.09		4.6	49.1	49.1		SS, GY VFG SH/LAM SL/CALC	
	5305-5311							SHALE-NO ANALYSIS	
72	5311-12	0.08		4.5	62.6	35.8		SS, MGY VFG SHY	
73	5312-13	<0.01		6.3	69.1	29.6		SS, MGY VFG SHY	
74	5313-14	0.03		4.6	62.6	35.8		SS, MGY VFG SHY	
75	5314-15	<0.01		5.2	70.6	27.5		SS, MGY VFG SHY	
	5315-5324							SHALE-NO ANALYSIS	
76	5324-25	0.70		0.5	0.0	82.8		SS, MGY VFG CALC	
	5325-5329							SHALE-NO ANALYSIS	
77	5329-30	6.0		0.6	0.0	71.9		SS, GY VFG V/CALC	
78	5330-31	0.05		0.5	0.0	84.0		SS, GY VFG V/CALC	
79	5331-32	0.02		2.8	15.0	82.5		SS, MGY VFG SHY	
80	5332-33	0.01		1.0	43.0	43.0	2.66	SS, GY VFG V/CALC	
81	5333-34	<0.01		4.2	58.7	39.1		SS, MGY VFG CALC SHY	
82	5334-35	<0.01		2.5	24.3	72.8		SS, GY FG CALC	
83	5335-36	<0.01		0.9	0.0	93.7		SS, GY VFG CALC	
84	5336-37	<0.01		3.0	55.5	41.7		SS, GY VFG CALC	
85	5337-38	20		10.1	61.0	26.4		SS, TN VF-FG CALC	
86	5338-39	109		14.7	36.4	16.3	2.63	SS, TN VF-FG SL/CALC	
87	5339-40	121		11.4	36.5	18.2		SS, TN VF-FG SL/CALC	VF
88	5340-41	37		13.2	30.9	16.8		SS, TN VF-FG SL/CALC	VF

VF = VERTICAL FRACTURE

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**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
 DALLAS, TEXAS

PAGE NO. 5

GULF OIL E&P COMPANY  
 1-18 WU STATE FEDERAL  
 WONSITS VALLEY FIELD  
 UINTAH COUNTY

FORMATION : GREEN RIVER  
 DRLG. FLUID: WATER BASE MUD  
 LOCATION : SE NE SEC 13 T8S-R21E  
 STATE : UTAH

DATE : 9-18-79  
 FILE NO. : RP-4-5332-F  
 ANALYSTS : BOYLE  
 ELEVATION: 4960 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION	
89	5341-42	1.5		5.3	25.5	18.2		SS, TN VF-FG SL/CALC	VF
90	5342-43	0.29		8.0	29.1	19.4		SS, TN VF-FG SL/CALC	VF
91	5343-44	0.11		7.8	35.5	20.3		SS, TN VF-FG SL/CALC	VF
92	5344-45	22		5.5	10.8	68.1		SS, TN VF-FG SL/CALC	VF&HF
93	5345-46	0.02		2.8	22.2	74.0		SS, GY VFG SHY	VF
94	5346-47	0.02		3.6	34.4	63.1		SS, GY VFG SHY	VF
95	5347-48	0.94		3.6	34.3	62.9		SS, GY VFG SHY	VF
96	5348-49	2.9		10.0	7.5	24.4		SS, TN VFG	VF
97	5349-50	0.15		3.6	68.5	28.6		SS, TN VFG	
98	5350-51	0.01		9.6	41.1	22.6		SS, TN VFG	
99	5351-52	0.01		5.5	14.3	46.5		SS, TN VFG	
100	5352-53	1.6		6.5	34.0	46.3		SS, TN VFG	HF
101	5353-54	49		13.3	29.1	13.9	2.64	SS, TN VFG	
102	5354-55	38		13.0	22.8	21.4		SS, TN VFG	
103	5355-56	0.11		10.3	16.9	28.2		SS, TN VFG	
104	5356-57	1.5		4.0	36.2	62.0		SS, MGY VFG SHY	
105	5357-58	0.18		5.4	45.6	53.2		SS, MGY VFG SHY	
106	5358-59	0.50		6.1	44.3	54.5		SS, MGY VFG SHY	
107	5359-60	11		3.9	49.1	49.1		SS, MGY VFG SHY	
108	5360-61	43		10.6	40.1	14.6	2.65	SS, TN VFG SL/CALC	HF
109	5361-62	12		12.7	30.4	10.1		SS, TN VFG SL/CALC	HF
	5362-5367							SHALE-NO ANALYSIS	

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**CORE LABORATORIES, INC.**



*Petroleum Reservoir Engineering*

COMPANY GULF OIL E & P COMPANY FIELD WONSITS VALLEY FILE RP-4-5332  
 WELL 1-18 WVU STATE FEDERAL COUNTY UINTAH DATE 9-18-79  
 LOCATION SE NE SEC 13 T8S-R21E STATE UTAH ELEV. 4960 GR

## CORE-GAMMA CORRELATION

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VERTICAL SCALE: 5" = 100'

### CORE-GAMMA SURFACE LOG

(PATENT APPLIED FOR)

**GAMMA RAY**

RADIATION INCREASE →

### COREGRAPH

**TOTAL WATER** ———

PERCENT TOTAL WATER

80 60 40 20 0

**PERMEABILITY** ———  
200 MILLIDARCS  
100 50 10 5 1

**POROSITY** ———  
PERCENT  
15 10 5

**OIL SATURATION** ———

PERCENT PORE SPACE

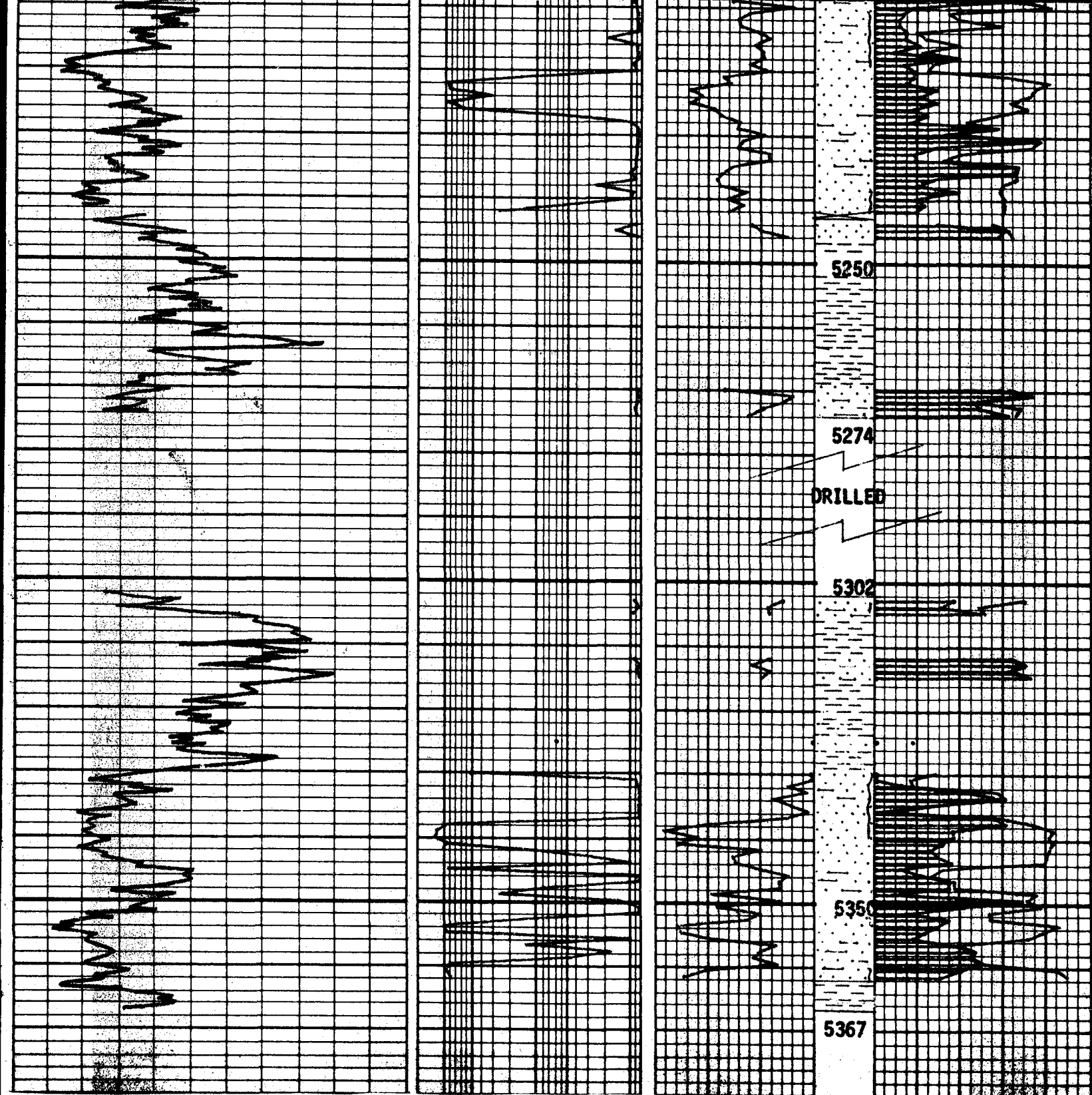
0 20 40 60 80

GREEN RIVER

5150

350 API

5200



CL 529

## CORE SUMMARY AND CALCULATED RECOVERABLE OIL

FORMATION NAME AND DEPTH INTERVAL: Green River - 5150.0-5160.0 Feet

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	10	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	54.8
FEET OF CORE INCLUDED IN AVERAGES	10	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	30 (e)
AVERAGE PERMEABILITY: MILLIDARCYs	0.04	OIL GRAVITY: °API	35 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	0.40	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	
AVERAGE POROSITY: PER CENT	3.4	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.05 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	38.3	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	178

Calculated maximum solution gas drive recovery is        barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is        barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

FORMATION NAME AND DEPTH INTERVAL: Green River - 5186.0-5198.0 Feet

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	12	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	44.0
FEET OF CORE INCLUDED IN AVERAGES	12	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	20 (e)
AVERAGE PERMEABILITY: MILLIDARCYs	0.08	OIL GRAVITY: °API	35 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	0.98	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	
AVERAGE POROSITY: PER CENT	4.7	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.05 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	53.9	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	277

Calculated maximum solution gas drive recovery is        barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is        barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

FORMATION NAME AND DEPTH INTERVAL: **Green River - 5208.0-5242.0 Feet**

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	34	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	46.7
FEET OF CORE INCLUDED IN AVERAGES	34	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	20 (e)
AVERAGE PERMEABILITY: MILLIDARCYs	2.2	OIL GRAVITY: °API	35 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	72.9	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	
AVERAGE POROSITY: PER CENT	7.4	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.05 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	26.9	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	435

Calculated maximum solution gas drive recovery is        barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is        barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

FORMATION NAME AND DEPTH INTERVAL: **Green River - 5331.0-5362.0 Feet**

FEET OF CORE RECOVERED FROM ABOVE INTERVAL	31	AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	37.2
FEET OF CORE INCLUDED IN AVERAGES	27	AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE	20. (e)
AVERAGE PERMEABILITY: MILLIDARCYs	17.5	OIL GRAVITY: °API	35 (e)
PRODUCTIVE CAPACITY: MILLIDARCY-Feet	471.9	ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL	
AVERAGE POROSITY: PER CENT	7.6	ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.05 (e)
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	33.1	CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	447

Calculated maximum solution gas drive recovery is        barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. Calculated maximum water drive recovery is        barrels per acre-foot, assuming full maintenance of original reservoir pressure, 100% areal and vertical coverage, and continuation of production to 100% water cut. (Please refer to footnotes for further discussion of recovery estimates.)

(c) Calculated    (e) Estimated    (m) Measured    (\*) Refer to attached letter.

## INTERPRETATION OF DATA

- 5150.0-5160.0 Feet - Oil productive after successful artificial stimulation.  
 5177.0-5179.0 Feet - Oil productive characteristics. Thin zone.  
 5186.0-5198.0 Feet - Oil productive after successful artificial stimulation.  
 5199.0-5201.0 Feet - Oil productive characteristics. Thin zone.  
 5208.0-5242.0 Feet - Oil productive after successful artificial stimulation.  
 5243.0-5246.0 Feet - Oil productive characteristics. Thin zone.  
 5269.0-5315.0 Feet - Intervals analyzed have oil productive characteristics.  
 5324.0-5331.0 Feet - Intervals analyzed non-productive due to low permeability and porosity.  
 5331.0-5362.0 Feet - Oil productive after successful artificial stimulation.

These recovery estimates represent theoretical maximum values for solution gas and water drive. They assume that production is started at original reservoir pressure; i.e., no account is taken of production to date or of prior drainage to other areas. The effects of factors tending to reduce actual ultimate recovery, such as economic limits on oil production rates, gas-oil ratios, or water-oil ratios, have not been taken into account. Neither have factors been considered which may result in actual recovery intermediate between solution gas and complete water drive recoveries, such as gas cap expansion, gravity drainage, or partial water drive. Detailed predictions of ultimate oil recovery to specific abandonment conditions may be made in an engineering study in which consideration is given to overall reservoir characteristics and economic factors.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. NA  
Communitization Agreement No. NA  
Field Name NA  
Unit Name WONSITS VALLEY  
Participating Area GREEN RIVER  
County UINTAH State UTAH  
Operator GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)  
for the month of September, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	577	28	13	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	29	2,254	227	2,290	E
109	SE NE15	8S	21E	POW	30	3,261	289	549	
110	SE NW14	8S	21E	POW	28	313	79	833	R, E
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	409	455	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	30	449	143	1,684	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	522	70	0	
126	NW NE21	8S	21E	POW	30	2,532	0	0	
128	SE SW10	8S	21E	POW	30	736	205	0	
132	NW NW15	8S	21E	POW	30	226	0	0	
135	NE NE21	8S	21E	POW	8	1,328	0	271	1st Prod. 9/23
136	NE NW21	8S	21E	DRG					
TOTAL						49,403	18,105	130,642	
135	NE NE21	8S	21E	10/1 flowed well to 400 bbl tank. Produced 110 BO, 29 BW, 31.8 Gvty .03% BSW (Sample taken from tank after heating & draining wtr off). 26.5 @ 60° gravity. Perfd 5-1/2" csg 5148-62' 4 JHPF. Treated well dn 2-7/8" tbg w/15% MSR acid w/add. Flushed to perfs.					
136	NW NW21	8S	21E	Spud 1400 hrs 9/13. API 48-047-31047. WOCU.					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. \_\_\_\_\_ NA  
Communitization Agreement No. \_\_\_\_\_ NA  
Field Name \_\_\_\_\_ NA  
Unit Name \_\_\_\_\_ MONSITS VALLEY  
Participating Area \_\_\_\_\_ GREEN RIVER  
County \_\_\_\_\_ UINTAH State \_\_\_\_\_ UTAH  
Operator \_\_\_\_\_ GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)  
for the month of October, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	442	20	14	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	2,307	204	2,344	
109	SE NE15	8S	21E	POW	31	1,537	120	55	
110	SE NW14	8S	21E	POW	31	328	71	907	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	948	929	3,008	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	31	460	130	1,643	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	28	544	64	0	R
126	NW NE21	8S	21E	POW	31	2,248	0	0	
128	SE SW10	8S	21E	POW	31	739	179	0	
132	NW NW15	8S	21E	POW	31	226	0	0	
135	NE NE21	8S	21E	POW	30	2,449	0	348	IPE
136	NE NW21	8S	21E	POW	17	1,518	0	0	1st prod 10/15/81
TOTAL						51,097	16,408	123,268	
84-2	SW NW23	8S	21E	DRG	API 43-53 jts	047-31049. 8-5/8" csg	Spud @ 30 hrs 10/28/81. set @ 1699'.		On 11/1/81 1700'.
134	SE SE16	8S	21E	RURT	11/1/81				
135	NE NE21	8S	21E	IP test date	0/7/81. Produced 93 BO from GR perfs 5350 TD, 5308	5148-5162. Gr. of oil 29.3° API. PBTB.	10 BW, 15 MCF w/FTP 25 lbs		
136	NE NW21	8S	21E	RIH w/4" perf	gun & shot 8 sqz holes 5-1/2" csg set @ 3603'. Treated well in 2-7/8" tbg w/1000 gal 15% Spearhead acid w/add. IP test date 10/21/81. Produced 120 BO, tr wtr, G TSTM from GR perfs 5193-5205 w/10 PSI FTP. Gr of oil 30.9° API corrected. 5320 TD, 5263				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. \_\_\_\_\_ NA  
Communitization Agreement No. \_\_\_\_\_ NA  
Field Name \_\_\_\_\_ NA  
Unit Name \_\_\_\_\_ WONSITS VALLEY  
Participating Area \_\_\_\_\_ GREEN RIVER  
County \_\_\_\_\_ UTAH State \_\_\_\_\_ UTAH  
Operator \_\_\_\_\_ GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)  
for the month of November, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	470	20	16	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,192	170	2,227	
109	SE NE15	8S	21E	POW	30	1,461	100	52	
110	SE NW14	8S	21E	POW	30	256	50	847	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	947	826	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	27	445	111	1,347	P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	623	66	0	
126	NW NE21	8S	21E	POW	25	2,906	0	0	IPE, P
128	SE SW10	8S	21E	POW	30	717	155	0	
132	NW NW15	8S	21E	POW	30	216	0	0	
134	SE SE16	8S	21E	WOCU	0	0	0	0	
135	NE NE21	8S	21E	POW	30	3,369	1,184	368	
136	NE NW21	8S	21E	POW	23	1,629	0	0	BHP
84-2	SW NW32	8S	21E	Evaluating	0	0	0	0	
88-2	NW SW12	8S	21E	DRG	0	0	0	0	
TOTAL						50,375	15,210	117,546	
84-2	SW NW23	8S	21E	Core #1 5080-5120. 5-1/2" csg set @ 5204'. Set pkr @ 4911', nipple @ 4881. Perf 5-1/2" csg @ 5094-5106 w/4 JHPE. Trtd well dn tbg w/1500 gal 15% spearhead acid. 12/1/81 Will swb & evaluate.					
88-2	NW SW12	8S	21E	API #43-047-31048. E1. 4970 GL. Spud 11/10/81 @ 1600 hrs. 8-5/8" csg set @ 1729'. 12/1/81 5523'. TIH Green Rvr. 5 cores.					
134	SE SE16	8S	21E	Spud @ 200 hrs on 11/3/81. 7-5/8" csg set @ 2110'. On 11/23/81 WOCU.					



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. \_\_\_\_\_ NA  
Communitization Agreement No. \_\_\_\_\_ NA  
Field Name \_\_\_\_\_ NA  
Unit Name \_\_\_\_\_ WONSITS VALLEY  
Participating Area \_\_\_\_\_ GREEN RIVER  
County \_\_\_\_\_ UINTAH State \_\_\_\_\_ UTAH  
Operator \_\_\_\_\_ GULF OIL CORPORATION

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)  
for the month of January, 19 82

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	767	17	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	1,963	78	1,917	
109	SE NE15	8S	21E	POW	31	1,158	41	89	
110	SE NW14	8S	21E	POW	31	286	29	686	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	21	214	95	1,261	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	24	453	58	1,789	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	31	338	18	0	
126	NW NE21	8S	21E	POW	31	2,448	0	0	
128	SE SW10	8S	21E	POW	31	689	76	0	
132	NW NW15	8S	21E	POW	31	676	0	0	
134	SE SE16	8S	21E	Tstg	-	-	-	-	
135	NE NE21	8S	21E	POW	31	2,515	450	186	
136	NE NW21	8S	21E	POW	29	2,893	0	0	
84-2	SW NW23	8S	21E	POW	5	24	0	31	1st prod 1/27/82
88-2	NW SW12	8S	21E	POW	6	248	0	701	1st prod 1/20/82 IPE
TOTAL						43,708	5,540	70,591	

RECEIVED  
MAR 01 1982

DIVISION OF  
OIL, GAS & MINING

84-2 SW NW23 8S 21E 1/27/82 finish hooking up pmpg unit & started pmpg @ 12 a.m. on 1/27/82. On 2/1/8 had bad valve on tank, SD for replacement.

88-2 NW SW12 8S 21E Set pkr @ 5303'. RU NL McCullough & perf 5491-5503 w/4 6.5 gram SPF. Press tested lines & acid w/2000 gal 15% M-acid w/add. Dropped 1-7/8" 1.3 SG ball sealers/50 gal of fluid pmpd. Flushed to perfs w/form wtr w/2 gal L53. Hooked well into tank & swbd. 1st prod. 1/20/82. IPE & pmp to tank @ 8:30 a.m. 1/31/82.

134 SE SE16 8S 21E RIH w/2" gun, correlate & perf 2010-2020 w/4 SPF. Pkr @ 1927.53', btm tailpipe @ 1989.22'. RU Halliburton & spearhead 50,000 SCF Nitrogen followed by 1000 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1964-1973 w/4SPF. Spearhead 50,000 SCF nitrogen followed by 500 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1872-1879 w/4 SPF. Tagged TOC @ 1913, cmt ret @ 1950'. Spearhead 50,000 SCF N2 & pmpd 500 gal 15% HCL w/add. Correlate & perf 1416-1430 w/2 SPF. Spearhead 50,000 SCF N2. Pmpd 1500 gal 15% HCL w/add. 1/31/82 Tstg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602-26194. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2079' FNL& 662' FEL SE $\frac{1}{4}$  NE $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Recomplete in F2 Zone

## SUBSEQUENT REPORT OF

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DEC 20 1982

DIVISION OF  
OIL, GAS & MINING

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley/St.-Fed.

9. WELL NO.

118

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-30596

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4960' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PULLING UNIT
2. RIH W/RBP & RET. PKR. SET RBP @ 5300' SET RET. PKR @ 5100'
3. PERF "F-2" ZONE OF LOWER GREEN RIVER @ 5110'-40' W/2" HSC GUN 4JSPF.
4. ACIDIZE W/6500 GAL. 15% HCl W/BALL SEALERS
5. SWAB ACID BACK
6. RIH W/PUMP & RODS

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David E. McHugo TITLE Production Engineer DATE December 16, 1982  
D. E. McHugo

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

RWH - INFO

DFM

CCH

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral  
Ute Tribe  
P. O. Box 190  
Fort Duchesne, UT 84026

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: Jim Curry

Wonsits Valley  
#118

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$1,903,130

6-19-81 Well made 130Bbls of fluid in 24hrs period. WH sample showed grindout @ 44% BS & Tank showed prod. of 13BOPD & 117BWPD for tst. SI to tank & will cont to tst.

6-20-81 Prod 119BWPD & 22BOPD-test. (24hrs tst).

6-21-81 In tst.

6-22-81 In tst.

6-23-81 Well made 133BF in 24hrs tst. No grindout available. Hauled 178BW off of tank leaving 3'-9" @ 10:00AM. Will cont to tst to tank & drain wtr off dn to oil.

6-24-81 Well in tst.

6-25-81 Hauled wtr off of 400Bbls tank. Hauled 110BW for 1day. Heated tank w/ results of 84BF being hauled. Gravity was 33.4° @ 118° corr to 29.3° @ 60° F. Grindout had a trace only of BS & W. Results of 8 day tst: 984BW for 24hrs rate of 213BWPD. Hauled 84BO for test, one day w/ no sign of oil. Tst for 7 day period on oil was: 84BO total for 24hrs avg of 21BOPD for last 7 days of test. Made 70BF in 20½hrs w/ 10BO & 24hrs. Avg=82BFPD, 12BOPD, 70BWPD.

6-26-81 Well in tst. No sign of oil. Made 105BW in 19hrs. OBO for 24hrs. Avg of BWPD.

6-30-81 Well averaging 135BW in last 4days of tst w/ no trace of oil. Will cont to test

6-30-81 Will cont to tst.

72-81 Well made 10BO & 125BW in 24hrs tst. Will cont to tst.

6-3-6-81 Well SI for 7 day btm hole press survey.

7-4-10-81 SI for press build up.  
\$1,903,647

7-11-81 SI for press buildup.

7-11-81 SI for press build up.

7-24-81 SI. Drop to Inactive pending further plugback.  
July 24, 1981

12-08-82 API #43-047-30596. RESUMING REPORTS OF INACTIVE STATUS OF 7-24-81. LAST REPORT DATED 7-24-81: SI, PENDING FURTHER PH. NO FURTHER WORK REQUIRED UNDER THIS AFE. DROPPING OFF INACTIVE LIST.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

5-29-81 WOPE.

5-30-81 Set beam on pmpg unit. WOPE.

5-31-1-81 WOPE.

6-2-81 Worked on pumping unit and gasline. SION.

6-3-81 WOPE.

6-4-81 WOPE.

6-5-81 Fixed bridle on pmpg unit. & started @ 11:30AM pmpg to tank. Will tst into tank for duration of tst.

6-7-81 In tst, no results due to little trace of oil.

6-8-81 In tst, no results w/ little trace of oil.

6-9-81 Still tsting to tank, trace of oil.

6-10-81 Pumping to tst tank w/ trace of oil.

6-11-81 Tested tank for 6 days. Made 803BW & OBO. 24hrs rate is 134BWPD. Still testing to tank.

6-12-81 Well pumping w/ no trace of oil. Will tst to tank on the 15th of this month.

6-12-81 Well in tst to tank.

6-13-81 In tst.

6-14-15-81 In tst did show signs of oil. Will have results of tests on 6-14-81.

6-16-81 103BW. Hauled 80BO from tank for 3day total. Avg 26BOPD & 131BWPD. WH sample showed gravity of 33.3@ 110° corr to ? @ 60° w/ a grindout of 11% BS & W, showing mud improvement in prod. Will cont to test to 400Bbls tank.

6-18-81 Well in tst to 400Bbls tank. Results-WH sample shower grindout of 100% wtr made 121BW in 22hrs. No trace of oil. Hauled off 96BW. Gauge @ 2:00PM. Will cont to t

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

Wonsits Valley Unit/State Federal #118

13-8S-21E, Uinta Co., UT.

1.000

AFE #82645 ←

\$16,150

5-13-81 - MIRU Cannon Well Serv. Unseated anchor catcher. POH to sucker & removed WH. Pulled anchor and balance of tbg. PU Halliburton RTTS 9 5/8" pkr and RBP. Ran 2 stds tbg in hole. Installed WH & closed wellin. Shut dn due to high winds. Will run tbg in hole in morning. Set RBP & pkr and press test and perf. SION.

5-14-81 RIH w/ tbg to 5300' and set RBP. PUH to 5100' and set ret. pkr & had slow proces when RIH due to drag on tls. Press tested RBP & pkr to 1000PSI and held. MIRU GO WL and perf F-2 (5210'-40') 30' interval w/ 4JSPF using 2" DML-6 w/ 6gm charge wt, hollow steel carrier, 0.30" entrance hole, mag decentralized w/ 0° phase angle. Had some delay due to mechanical failure of GO's truck & all holes shot. RD GO WL and unseated pkr & MIRU Western to acidize F-2 zone as follows: Spotted 500gal of DS-30 15% across perfs and let work 12min. Reset pkr @ 5100' & pumped 3000gal DS-30 15%. Dropped 75RCN sealer ballers & 500# Benzoic acid flakes. Pumped 3000gal of DS-30 15% and flushed to perfs w/ form wtr. All DS-30 cont. 2 gal/1000 I-15 & 25#/1000 R-2. ISIP 1000PSI. RD & rel Western CO. SI for 1hr and swabbed back till dark. SION.

5-15-81 TP 125PSI. CP=OPSI. Opening fluid level was 500' below surf & have 185BF to recover. 1st day swabbed 4hrs recovered 41BF for 10BFPH and 246BFPD. 2nd day swabbed 57BF in 10hrs for 5.7BFPH and 137BFPD. FL swabbed dn to 4500' Swabbed rate for 2.9BFPH or 500'/hr when swabbed dn. Only a trace of oil being swabbed. SION.

5-16-81 Press tbg to 95PSI, csg to OPSI. Made 2 swb runs w/ 500' starting fluid level. Rec 7BF for total rec of 105BF. 80BF left to recover. Only trace of oil from swabbing & POH w/ RTTS pkr and all jts of 2 7/8" tbg and tbg anchor and proceeded to RIH w/ tbg when wind shut dn operation for night.

5-17-81 RIH w/ remaining tbg and set SN 17' above top perfs @ 5193' KB. SION.

5-18-81 SIOS.

\$1,899,237

5-19-81 PU rods in single & RIH w/ 2½ x 1½ x 12' x 17' pump as follows:

Pump 2½ x 1½ x 12' x 17' top hold dn 10-1" x 25' rods, 106-3/4" x 25' rods, 51-7/8" x 25' rods, 38-1" x 25' rods, 2-1" x 8' subs, 2-1" x 6' subs 1-26' x 1½" polish rods. Will RU pumping unit & put well on pump.

5-20-81 WO Pumping unit.

5-20-81 WO pumping unit.

\$1,899,779

5-21-22-81 WO pumping unit.

5-23-6-81 WOPE.

5-27-81 Worked on pumping unit base, set base and sampson posts. SION.

5-28-81 WOPE, prepared to set beam.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. #10 flowline
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spill Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred on the W.V.F.U. #10 flowline (In the vicinity of Battery 4). The Division was notified of this spill by phone on January 24, 1984.

The flowline ruptured due to extreme external corrosion. Five (5) barrels of oil and three hundred (300) barrels of produced water were lost. No body of water was contaminated. The oil and water flowed down a ravine into a collection containment pond.

The well was shut down when the leak was discovered. A 20' section of corroded flowline was replaced. The residual oil collected in the ravine will be burned. The oil and water in the collection pond will be recovered in the Spring.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. G. RaderTITLE Area Production ManagerDATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. Battery 4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 13-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

Spill Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred at W.V.F.U. Battery 4.  
The Division was notified of this spill by phone January 24, 1984.

The oil leg on the production treater set-up in extremely cold weather forcing oil down the gas line. All the oil was diverted to the flare line due to the set-up of the gathering system. Eighty (80) barrels of oil were lost. No body of water was contaminated. The oil flowed down a narrow ravine into a collection containment pond.

The treater resumed normal operation when the oil leg thawed. The residual oil collected in the ravine will be burned. The oil in the pond will be recovered in the Spring. (The oil set-up on top of the produced water lost in the W.V.F.U. #10 spill). The estimated amount of recoverable oil is seventy-five (75) barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. G. Rader*

TITLE Area Production Manager

DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. #14 Flowline
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spill Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred on the W.V.F.U. #14 flowline (vicinity of mechanics shop by Battery 4). The Division was notified of this spill by phone on March 12, 1984.

This spill was discovered on March 8, 1984 at 4:30 p.m. Due to external corrosion, the flowline ruptured spilling eight (8) barrels of oil. No body of water was contaminated. The spill was contained in the immediate area.

The well and header were shut-in immediately. The section of the corroded flowline was replaced. The oil was picked up with a shovel and was dumped into the Battery 4 sump. The oil will be recovered. The spill area was cleaned up by noon March 9, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. Rader 3-19-84

TITLE Area Production Manager

DATE March 16, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF  
GAS & MINING

1. ☐ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#118

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 13

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bocer*

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  
<b>2. NAME OF OPERATOR</b> Gulf Oil Corporation, Attn: R.W. Huwaldt		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 2619, Casper, WY 82602-2619		<b>7. UNIT AGREEMENT NAME</b> Wonsits Valley
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2079' FNL & 662' FEL		<b>8. FARM OR LEASE NAME</b> Wonsits Valley Unit St/Fed.
<b>14. PERMIT NO.</b> 43-047-30596		<b>9. WELL NO.</b> 118
<b>15. ELEVATIONS</b> (Show whether OF, RT, GR, etc.) 4960' GL		<b>10. FIELD AND POOL, OR WILDCAT</b> Wonsits Valley
		<b>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Sec 13-T8S-R21E
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Tore-enter Wasatch &amp; Mesa Verda Fmts.</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other) <input type="checkbox"/>			

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PROCEDURES.

RECEIVED

JUN 17 1985

DIVISION OF OIL  
GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED *[Signature]* <sup>dam</sup> <sub>6/10/85</sub> TITLE Area Engineer DATE JUN 10 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RWH- MJA- Info-Center

DFM

KSA

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75202

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/11/85 PAGE 001  
15:45:00

BEST COPY  
AVAILABLE

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E  
COUNTY Uintah STATE UT  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 12/17/84 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

12-17-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-60'. MIRU GIBSON WS #85. ND WH. NU BOP. UNSEAT DONUT, NO TENS ON TBG. POOH W/146 JTS 2-7/8" J-55 6.5# 8RD EUE TBG. LD. BTM 18 JTS W/PITTING. NO ANCHOR ON BTM, RECORDS SHOW 23 JTS TBG, SN & 9-5/8" ANCHOR STILL IN HOLE. TAG TALLY, POH @ 4461.91'. TBG HAD COME UNSCREWED. 2-7/8" COLLAR LOOKING UP. TBG SPOOL WILL NOT ACCOMMODATE 9-5/8" TOOLS. PREPARED WH TO REMOVE IN AM, 12-18-84. FIH: PERF'D 2-7/8" J-55 MA, SN, 12 JTS 2-7/8" J-55 8RD EUE TBG, 9-5/8" BAKER ANC-CATCHER & 11 JTS 2-7/8" TBG W/2-7/8" COLLAR LOOKING UP. APPROX TOF @ 4461.91' FROM TALLY.

REPORT DATE 12/18/84 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

12-18-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-50'. EOT @ 611'. SITP 0. TOF @ 4462'. POH W/KILL STRING. ND 6" BOP & WH. NU 10"X10" ADAPTER SPOOL & 10"-5000# BOP. DUMP 30 BBLs HOT WTR ON CSG. PU & RIH W/8-1/2" IMPRESS BLOCK ON 2-7/8" J-55 TBG. TAG FISH @ 4486'; SET DN 10,000#. POH W/TBG & IB. BLOCK SHOWED CORRODED 2-7/8" TBG COLLAR LOOKING UP & LEANING AGAINST SIDE OF 9-5/8" CSG. PU 7-1/2" CUT LIP GUIDE, OS W/LH RELEASE GRAPPLE FOR 3.668" TBG COLLAR, BS, 4 3-1/2" DC'S. RIH ON 137 JTS TBG, TIGHTEN ALL COLLARS, SIFN.

REPORT DATE 12/19/84 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

12-19-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-50'. TOF @ 4462'. RIH W/2-7/8" J-55 TBG TO TOF @ 4462'. ROTATED OVER, ENGAGED FISH. SET FISH, SLACKED OFF. ROTATED RT. FREED 9-5/8" BAKER ANCHOR. POH W/TBG, DC'S, BS, OS & CUT LIP GUIDE & FISH. ALL FISH REC'D BUT LOST DRAG SPRINGS OFF ANCHOR (12"X1X1/8"). WO TOOLS. PU & RIH W/8" MAGNET ON SANDLINE. STACKED OUT @ 2600'. DUMPED 10 BFSW DN CSG & FILLED UP. POOH W/ SANDLINE & MAG. SION.

RECEIVED

JUN 17 1985

DIVISION OF OIL  
GAS & MINING

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/11/85 PAGE 002  
15:45:00

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 12/20/84 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-20-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-50'. SICP 0 PSI. PU & RIH W/8-1/2" FLAT BIM MILL, X-OVER & 9-5/8" CSG SCRAPER ON 2-7/8" J-55 TBG TO 5369' KB & STACKED OUT. HEATED 390 BFSW, RU PMP & CIRC DN TBG UP CSG TO 400 BBLS UPRIGHT. CIRC IN HOLE TO 5436' W/ SEVERAL BRIDGES. STACKED OUT TO 5436', CIRC HOLE FOR 1 HR. POOH W/391' TO 5045'. SION.

REPORT DATE 12/22/84 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-21-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-50'. EOT @ 5045'. SITP 0 PSI. CONT'D POOH W/2-7/8" J-55 WORKSTRING. PU & RIH W/8-1/2" MAG ON SNDLN TO 5436'. POOH W/ONLY METAL SLIVERS, NO DRAG SPRINGS. MADE SEVERAL TRIPS W/SAME RESULTS. POOH, LD MAG. PU & RIH W/8-1/2" MILL, 4 3-1/2" DC'S & X-OVER ON TBG TO 5049'. SION.

12-22-84. NU ADAPTER SPOOL TO BOP'S; RIH W/2-7/8" J-55 6.5# TBG TO TOC (FILL-UP) @ 5446-60'. NU STRIP HD, PU PWR SWV. BROKE CIRC ON CSG UP TBG @ 500 PSI. ATTEMPT TO TAG, SHOWING NO WT LOSS, LOST CIRC & SLIGHT KICK ON TORQUE, PMP PR STILL @ 500 PSI. COULD NOT TORQUE AGAIN OR SHOW WT W/O LOSING CIRC COMPLETELY. CALLED CASTEL. RD PWR SWV, NO STRIP HD. POOH W/TBG, DC'S & MILL. RIH W/OPEN ENDED TBG TO 640'. SI FOR HOLIDAY.

REPORT DATE 12/26/84 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-26-84. API #43-047-30596. F-2, 5110-40'. F-5, 5331-41'. G-1, 5346-50'. EOT @ 640'. SITP 0 PSI. CONT RIH W/OPEN ENDED 2-7/8" J-55 TBG TO 5361'. MIRU HOWCO CMT. EST INJ RATE W/FW (HOLE STANDING FULL) @ 5 BPM & 650 PSI. MIX & PMPD DN TBG 125 SX CL "H" (15.6 PPG & 1.18 CU FT/SX) W/0.5% HALAD-9. SPOT CMT ACROSS EOT. POH W/500' TBG, REV TBG CL W/42 BFSW, LOST 4 BF TO FORM BEFORE REV CL. SI WELL & HESITATE SQ. PERF'S 5110-5140', 5331-5341', 5346-5360' W/CMT TO 1000 PSI. LEFT 2 BBLS CMT IN CSG ABOVE PERF TOP. PLACED 13 BBLS CMT BEHIND PIPE. LEFT 1000 PSI SQ PR ON TBG. SHUT TIW VLV & RD & RLSE HOWCO CMTR'S. SION.



DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/11/85 PAGE 003  
15:45:00

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E  
COUNTY Uintah STATE UT  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 12/27/84 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-26-84. API #43-047-30596. NR.

REPORT DATE 12/30/84 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-27-84. API #43-047-30596. EOT @ 4861'. SITP 800 PSI. RLSE PR. POOH W/149 JTS 2-7/8" J-55, 6.5# TBG. PU & RIH W/8-1/2" MILL, 9-5/8" CSG SCRAPER & 4 3-1/2" DC'S ON TBG TO TOC @ 5085'. TAGGED CMT. PU PWR SWV ON TBG & BEGAN MILLING. CMT WAS HARD, MADE 25'. PU & CIRC HOLE CL. POOH W/10 JTS TBG TO 4398'. SION.

12-28-84. EOT @ 4398'. RIH W/TBG & TOOLS TO 5110'. CONT TO MILL OUT VERY HARD CMT. MILLED OUT TO 5204'. CIRC CL. PR TSTD CSG TO 1500 PSI & HELD W/NO BLEED OFF. MADE 94'. HAVE APPROX 56' TO MILL. SION.

12-29-84. EOT @ 4579'. SITP 0 PSI. RIH W/TBG & TOOLS, TAGGED CMT @ 5204'. MILLED HARD CMT TO 5240'. TSTD CSG TO 1500 PSI & HELD. CONT MILLING TO 5258'. MADE 54' IN 7 HRS. CIRC HOLE CL. POOH W/10 JTS TO 4633'. SION.

12-30-84. SIFS.

12-17-84. MIRT GIBSON WS 57.

REPORT DATE 01/01/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

12-31-84. API #43-047-30596. EOT @ 4633'. SITP 0 PSI. RIH W/2-7/8" J-55 6.5# TBG TO 5293' (CORR DEPTH OF MILL F/PREV REPORT OF 5258'). PU PWR SWV, MILLED 2 HRS MAKING 16.5' TO 5309.50'. CIRC HOLE CL. RD SWV, STRIP HD, & ADAPTER. POOH W/TBG, DC'S & SCRAPER & MILL. SCRAPER HAD VERY LOOSE DRAG BLOCKS. LD SCRAPER. PU & RIH W/8-1/2" BIT, X-OVER & 4 3-1/2" DC'S ON TBG TO 4996'. RU STRIP HD & ADAPTER. SIFH.  
01-01-85. SIFH.

DIV CENTRAL DIVISION  
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FIELD WONSITS VALLEY  
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LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 01/02/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-02-85. API #43-047-30596. EOT @ 4996'. SITP 0 PSI. RIH W/313' 2-7/8" J-55 TBG TO TOC @ 5309'. TAGGED W/8-1/2" BIT. NU STRIP HD & ADAPTER. ESTAB CIRC & DO W/8-1/2" BIT EASILY TO 5362', FELL THRU, RIH TO 5416' W/STRINGERS ALL THE WAY. TAGGED HARD @ 5416'. PU & CIRC CL. SI & PR TSTD 9-5/8" CSG TO 1500 PSI. BLED DN VERY SLOWLY (300 PSI IN 10 MIN) TO 1200 PSI & STABILIZED PR AGAIN W/SAME RESULTS. CALLED CASPER W/RESULTS. NO STRIP HD & ADAPTER. POOH W/TBG, DC'S, X-OVER & BIT. SION.

REPORT DATE 01/03/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-03-85. API #43-047-30596. PU & TIH W/8-1/2" FLAT BTM MILL, X-OVER, 4 3-1/2" DC'S & X-OVER ON TBG TO 5416'. NU BOP ADAPTER & STRIP HD. PU PWR SWV. ROTATED THRU TITE SPOT @ 5416' TO 5436'. CIRC HOLE CL. ATTEMPTED TO MILL @ 5436'. CIRC HOLE CL. ATTEMPTED TO MILL @ 5436' W/NO TORQUE & WT LOSS. MILL WOULD PLUG OFF. MADE SEVERAL REPETITIONS OF DRLG DRY, PUH, PMPD DN TBG TO CLEAR MILL & REV TBG CL. AFTER SEVERAL ATTEMPTS, WAS ABLE TO MAINTAIN CIRC W/O PLUGGING OR TORQUING UP. MADE HOLE TO 5459'. CIRC CL, HARD CMT RETURNS, NO METAL. DID SHOW LOT OF TORQUE WHILE MILLING. SION.

REPORT DATE 01/05/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-04-85. API #43-047-30596. PU PWR SWV, THAWED BOP'S. BEGAN MILLING @ 5459'. MO CMT TO 5460'+. HIT HARD, HAD SOME LITE METAL FLAKES IN RETURNS. COULD NOT MAINTAIN CIRC WHILE MILLING, WOULD PR ANN, NO LOSS OF WTR. W/NO ROTATION COULD SET DN WT ON CMT RET W/COMPLETE CIRC & 100 PSI CIRC PR, BUT W/ROTATION ANY VISUAL WT LOSS OR TORQUE, LOSS OF CIRC & PR WOULD OCCUR. ATTEMPTED TO MILL DRY F/10 MIN. PU W/10K OVER, PR TBG TO 2000 PSI BUT PLUGGED. PUH, BLED OFF PR & TBG CLEARED. REV HOLE CL. BLEW STRIP HD RUBBER. SION.

01-05-85. EOT @ 5460'. SITP 0 PSI. THAWED LINES TO WH. PU PWR SWV ON JT TBG. STARTED MILLING @ 5463'. MILLED SLOWLY AT 1ST W/LITTLE CIRC & 800 PSI. PLUGGED OFF SEVERAL TIMES & REV DN TAG TO CLEAR. MADE HOLE TO 5466'. STACKED 4000# ON RET & CIRC HOLE CL @ 1000 PSI W/COMPLETE RETURNS. LD SWV, NO STRIP HD & BOP ADAPTER. POOH W/TBG, DC'S & MILL. MILL HAD 2 OF 3 WTR PORTS PLUGGED W/METAL & CMT. PU & RIH ON SNDLINE W/8-1/2" MAGNET. 1ST RUN POOH W/SEVERAL PIECES OF TBG ANCHOR, DRAG SPRINGS & ASSTD OTHER METAL (2-3 COMPLETE DRAG SPRINGS PIECED). 2ND RUN ONLY 1 PIECE OF SPRING. SION.

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REPORT DATE 01/07/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-07-85. API #43-047-30596. PU & RIH W/8-1/2" MAG TO MILLED OUT CMT & CMT RET @ 5466'. POOH SLOWLY W/SDNLN & PU NOTHING. PU & RIH W/8-1/2" FLAT BTM MILL, X-OVER, 4 3-1/2" DC'S & X-OVER ON 2-7/8" TBG TO 5466' & STRIP ON CIRC HD & BOP ADAPTER. PU PWR SWV & BEGAN MILLING. OBTAINED COMPLETE CIRC @ 500 PSI W/OCCASIONAL PR TO 1000 PSI. SAW ONLY FINE CMT IN RETURNS W/LITE TORQUE. MILL WOULD CATCH OCCASIONALLY. MADE HOLE TO 5471'. CIRC CL. RIG PMP BRK DN. POOH W/2 JTS TBG. SION.

REPORT DATE 01/08/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-08-85. API #43-047-30596. EOT @ 5440'. SITP 0 PSI. PU PWR SWV. PU PMP & BRK CIRC. RIH & TAGGED CMT RET @ 5471'. BEGAN MILLING W/METAL, RUBBER & CMT RETURNS. MADE 1' IN 1 HR. WHEN MILL STARTED PLUGGING & PMP PR INCR'D REV MILL CL DN TBG; REV CIRC & BEGIN MILLING W/SAME RESULTS. MILL SLOWLY PLUGGING. MADE ONLY 1' IN 3 HRS & REPLACED MANY STRIP HD RUBBERS. CIRC CL. LD SWV. POOH W/1JT 2-7/8" TBG & LD. POOH W/TBG, DC'S & MILL. MILL PLUGGED AGAIN. SION.

REPORT DATE 01/09/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-09-85. API #43-047-30596. PU 8-1/2" MAG ON SANDLINE & RIH TO 54. POOH SLOWLY. REC 4 1-1/2" X 1-1/4" X 1/2" THICK PIECES OF CAST METAL & 5 SMALLER FRAGMENTS. 2ND RUN HAD 6 1"X1"X1/2" PIECES & MANY SMALLER PIECES. 3RD RUN ONLY 1 PIECE 1/2" SQUARE & SMALL SHAVINGS. TTL REC'D 4 CUPS OF METAL. PU & RIH W/8-1/2" BIT, X0 SUB, 4 3-1/2" DC & X0 ON 2-7/8" TBG TO 5473'. PU PWR SWV, STRIP HD & ADAPTER. STARTED ORLG W/COMPLETE RETURNS @ 100 PSI. FINE METAL & CMT RETURNS THRU-OUT. MADE ONLY 1' HOLE IN 2 HRS W/OCCASIONAL INCREASE IN CIRC PR. W/ONLY 1000# SET DN. BIT WOULD TORQUE UP. CALLED CASPER. CIRC CL. POOH W/TBG, DC'S & BIT. SION.

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REPORT DATE 01/10/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-10-85. API #43-047-30596. PU ON SNDLN & RIH W/8-1/2" MAG TO 5474' & TAGGED. POOH W/MAG. REC 4 1-1/2"X1-1/4" PIECES OF 1/2" THICK METAL F/RET. 2ND RUN REC SEVERAL 1/2" PIECES, NO LARGE CHUNKS. PU & RIH W/BLADED CONCAVE MILL W/2-1/4" ID. BORE IN MIDDLE & LARGE WATER COURSES. TAGGED @ 5474.21'. BEGAN MILLING @ 1:30 PM. CIRC PR @ 1000 PSI W/SLIGHT TORQUE, 2 PIS SET-DN @ 2-1/2 BPM. MILL PLUGGED OFF TWICE, REV CIRC DN TBG W/200 PSI, TBG CLEAR. REV CIRC AGAIN @ 0 PSI & 3-1/2 BPM. BEGAN MILLING AGAIN. LOTS OF RUBBER 1/2 GAL, SOME BRASS & METAL CUTTING IN 1ST HR. MADE 3". 2ND HR: PLUGGED OFF ONCE (1200 PSI), REV OUT PLUG & CONT MILLING. MADE ONLY 1". REC 2 GAL RUBBER FRAG W/METAL SHAVINGS & SOME BRASS, TORQUE @ 1000-1200 FT-LBS W/ 2000-4000# SET DN. 3RD HR: CIRC OUT SEV LARGE PIECES OF METAL, CMT, BRASS & 1/2 GAL RUBBER OF ALL SIZES. MADE 3". AVG PR @ 900 PSI W/1000 FT-LBS TORQUE 4TH HR: MILLED @ 1000 FT-LBS TORQUE W/500 PSI CIRC PR & 3 BPM. FOR 20 MIN CONT RUBBER & METAL SHAVINGS IN RETURNS. INC TORQUE TO 1200 FT-LBS & PR GRAD ROSE TO 1200 PSI. REV PLUG F/TBG @ 800 PSI. REV DN ANN AGAIN & WITHIN 30 SEC REC 3-4 LARGE (3/4") PIECES OF METAL, 1-1/4" PIECE OF BRASS & LARGE CHUNK OF RBR & CMT. CIRC HOLE CL @ 3-1/2 BPM & 200 PSI. RD SWV. POOH 2 JTS TO 5409'. MADE 3" IN 4TH HR FOR TTL OF 10". DRAIN PMP. SION.

REPORT DATE 01/13/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-11-85. API #43-047-30596. EOT @ 5409'. SITP 0. RIH & TAGGED CMT RET @ 5475'. PU PWR SWV. BRK CIRC. REC SEVERAL "FIST" SIZE CHUNKS OF RUBBER & 2 CUPS OF BRASS, CMT CHUNKS & METAL, ALL ABOUT 1"-1/2" LARGE W/1 GAL SHAVINGS. PLUGGED COMPLETELY OFF TWICE 1ST HR. REV DN TBG TO CLEAR. CONT MILLING W/CIRC TROUBLE. MILL DRY, UNPLUG TBG, CIRC BTMS UP & REPEAT. 2ND HR: 1/2 GAL SHAVINGS, CMT, BRASS, METAL & RUBBER. MADE ABOUT 2" 3RD & 4TH HRS W/SAME RESULTS, MAKING 2-3" HR. MADE 1" IN MILLING 9 HRS W/CONT RETURNS OF RUBBER, METAL, BRASS & CMT. CIRC HOLE CL. LD PWR SWV. DRAINED UP. SION. 01-12-85. EOT @ 5443'. SITP 0. RIH W/1 JT TBG & TAGGED CMT RET @ 5476'. CIRC BTMS UP & REC 1 JT 1" CHUNKS OF RUBBER, CMT & METAL. STARTED MILLING, MILLED W/1200 FT-LBS TORQUE, 4 K SET-DN & 3.5 BPM @ 200 PSI F/45 MIN W/ALL TYPES OF SHAVINGS. SUDDENLY PLUGGED OFF, PMPD TBG & FREE, CIRC DN ANN F/10 MIN, ATTEMPT TO MILL BUT PLUGGED OFF AGAIN. DRY MILLED 3". PU FREE TBG & REV CIRC 10 MIN & REPEAT. CONT TO DRY MILL & CIRC F/3 HRS MAKING 3"/HR. SPUDED MILL SEVERAL TIMES WHEN PLUGGED & HAD NO SIGNS OF TORQUE. HAD MADE 15-18" & FELL THRU. IN HEXT HR MADE 24' W/COMPLETE CIRC @ 3-1/2 BPM, 200 PSI & 1200 FT-LBS W/4000# SET-DN. RETURNS HAD SOME METAL SHAVINGS & CMT. CLEANED OUT TO 5501' KB (LINER TOP @ 5510' KB). CIRC CL. SION. 01-13-85. SION.

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LOCATION SEC 13, T8S, R21E OPER WO  
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REPORT DATE 01/14/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-14-85. API #43-047-30596. EOT @ 5469'. SITP 0. RIH & TAGGED CMT W/ 8-1/2" MILL @ 5501'. HAD TROUBLE W/RIG PMP. PU PWR SWV & BRK CIRC. MILLED 4' IN 20 MIN (CMT & SMALL METAL FILINGS IN RET). TORQUED UP @ 5505'. POSSIBLY ON LINER TOP. CIRC CL. LD SWV & STRIP HD. POOH W/TBG, DC'S & MILL. PU & RIH ON SNDLN W/8-1/2" MAG. 1ST RUN REC'D 3-1/2" DIA, 2" THINK PIECE OF SOLID METAL (RESEMBLES A XXH WELD CAP 3-1/2" DIA) & SMALL METAL FILINGS. 2ND RUN HAD ONLY SOME FILINGS. LD MAG. FILED HOLE W/FSW & PR TSTD CSG TO 1000 PSI W/FOLLOWING BLEED OFF.

TIME (MIN)	PRESS (PSI)
0	1000
1	890
2	830
3	790
4	760
5	730
10	660
15	580

CALLED CASPER W/RESULTS. SION.

REPORT DATE 01/15/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-15-85. API #43-047-30596. RIG BRK HYD HOSE, DN 3 HRS. PU & RIH W/4-1/2" BIT, X-O, 4 3-1/2" DC'S & X-O (119.70') ON 2-7/8" TBG TO 5505'. TAGGED BTM. BRK CIRC. STARTED DRLG. FELT SLIGHT TORQUE & DO EASILY 1'. FELL THRU & RIH W/TBG TO 6127.93' & TAGGED HARD. CIRC HOLE CL, RET MOSTLY CMT WTR. POOH W/TBG & TOOLS. SION.

REPORT DATE 01/16/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-16-85. API #43-047-30596. PU 9-5/8" MDL 32-A TENS PKR. RIH ON 164 JTS 2-7/8" TBG. SET PKR @ 5163'. PR TST ANN TO 1040 PSI; 5 MIN 980 PSI; 10 MIN 940 PSI; 15 MIN 910 PSI. BLEED OFF. EST INJ RATE DN TBG @ 1/4 BPM @ 900 PSI. SI @ 900 PSI: 5 MIN 290 PSI; 10 MIN 100 PSI. REL'D PKR, RIH ON 8 JTS TBG. SET PKR @ 5417'. PR TST TBG TO 1020 PSI; 5 MIN 980 PSI; 10 MIN 970 PSI; 15 MIN 960 PSI. BLEED OFF. EST INJ RATE ON ANN @ 1/3 BPM @ 900 PSI. SI @ 900 PSI: 5 MIN 700 PSI; 10 MIN 580 PSI; 15 MIN 480 PSI. BLEED OFF. REL'D PKR, POH. LD PKR. RIH OPEN-ENDED W/172 JTS 2-7/8" TBG TO 5412'. SIFN.

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FIELD WONSITS VALLEY  
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LOCATION SEC 13, T8S, R21E OPER WD  
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REPORT DATE 01/17/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-17-85. API #43-047-30596. F-2, F-5, G-1. EOT @ 5412'. SITP 0'. MIRU BJ HUGHES CMT'S. PMPD DN TBG & UP CSG W/15 BFW PAD, 150 SXS CL "H" CMT W/ 0.75% D19 (FLUID LOSS ADD). SPOTTED BAL PLUG ACROSS EOT W/29 BFW. POOH W/ 523' 2-7/8" TBG. EOT @ 4889'; CMT TOP @ 4997'. REV TBG CL W/38 BFW, CL @ 29 BBLs. RU TO TBG & SQZD @ 1500 PSI. HELD TITE F/45 MIN. HAVE 54' OF CMT ABOVE TOP PERF. SQZD 4.25 BBLs CMT BEHIND PIPE. SION W/1500 PSI. RD RLSE BJ.

REPORT DATE 01/19/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-18-85. API #43-047-30596. EOT @ 4889'. SITP 600 PSI. POOH W/78 STDs 2-7/8" TBG. PU & RIH W/8-1/2" BIT, X-O, 4 3-1/2" DC'S & X-O ON TBG & TAGGED TOC @ 5035'. PU PWR SWV. BROKE CIRC & DO CMT. LIGHT TO 5095', HARD TO 5180'. CIRC CL. SION.  
01-19-85. EOT @ 5120'. SITP 0. RIH W/TBG & TAGGED TOC @ 5180'. PU PWR SWV. BROKE CIRC. DO CMT @ 60'/HR. PR TSTD CSG @ 5264' (BETWEEN PERF'S) TO 1000 PSI FOR 15 MIN & HELD. DO @ 60'/HR TO 5420' & FELL THRU. CO TO LINER TOP @ 5505'. PR TSTD CSG TO 1000 PSI & HELD F/15 MIN W/NO PR DROP. POOH W/TBG, DC'S & 8-1/2" BIT. SION.

REPORT DATE 01/21/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-21-85. API #43-047-30596. PU & RIH W/4-1/2" BIT, X-O, 4 3-1/2" DC'S & X-O ON 2-7/8" J-55 TBG (188 JTS) TO 6062.5'. TAGGED HARD. PU PWR SWV & BRK CIRC. DO 1' & FELL THRU TO 6131.42'. DRLD HARD 10' TO 6141.42' W/SLIGHT SHOW OF GAS W/CMT RET. RIH TO 6158.30' & WAS CIRC CL WHEN STRONG GAS BLOW IN RET. CIRC GAS OUT IN 90 MIN. PU & TIH TO 6306'. CIRC CL. PR TSTD CSG TO 500 PSI. DROPPED TO 480 PSI IN 5 MIN, 460 PSI IN 10 MIN. CALLED CASPER W/ RESULTS, ORDERED TO PROCEED. DRLD VERY HARD F/6306-6308' W/CMT, METAL, BRASS & RUBBER RETURNS W/OCCASIONAL PLUGGING OF TBG. CIRC CL. LD SWV. DRAINED UP. SION.

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REPORT DATE 01/22/85 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

01-22-85. API #43-047-30596. CSG PR LESS THAN 10 PSI. PU PWR SWV ON JT OF 2-7/8" TBG & TAGGED TOP OF CMT RET @ 6308'. DRLD VERY HARD, 1'-2'/HR. TORQUE W/NO INDICATED SET DN WT & OFTEN PLUGGING OF TBG. MADE 3' & FELL THRU 4' TO 6315'. LOST 30 BW TO THIS PT. DRLD HARD W/RUBBER, METAL, CMT & BRASS RETURNS. RATE DRLD @ 2'/HR. MADE 7' TO 6322'. CIRC CL @ 400 PSI & 3.5 BPM W/LARGE METAL CMT RETURNS. LOST ANOTHER 18 BW LAST 5 HRS. LD SWV. DRAINED UP PMP. SION. MADE 14' TTL.

REPORT DATE 01/23/85 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

01-23-85. API #43-047-30596. 6262-78'. SITP 0 PSI. SICP @ 10 PSI. PU PWR SWV ON JT OF 2-7/8" TBG & RIH & TAGGED CIBP @ 6322'. BRK CIRC @ 100 PSI & 3-1/2 BPM. DRLD ON CIBP FOR 1 HR, PUSHING DN HOLE FELL THRU @ 6354'. PU & TIH W/ADD 2 JTS ON SWV. HIT NOTHING. LD SWV. PU & TIH W/129 JTS 2-7/8" WORK STRING & TAGGED HARD @ 10,642.11' (CIBP PREV REPORT 9-16-80 @ 10,730'). SET 20K DN. POOH W/TBG, X-O, 4 3-1/2" DC'S, X-O & 4-1/2" BIT. SION.

REPORT DATE 01/24/85 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

01-24-85. API #43-047-30596. 6262-78'. SICP 0 PSI. THAW OUT BOP. START RIG. PU 4-1/2" BIT, X-O, 4 3-1/2" DC'S, X-O, 1 JT 2-7/8" TBG, BAKER "F" NIPPLE. TALLY IN HOLE W/327 JTS 2-7/8" TBG. TAG @ 10,643.31'. CIRC FLUID OUT OF HOLE W/10.0 #/GAL BRINE. DRAIN PMP. SIFN.

REPORT DATE 01/27/85 AFE 83785 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

01-25-85. API #43-047-30596. 6262-78'. EOT @ 10,578'. SITP 0. SICP 0. THAW & START EQUIP. PU 1 JT 2-7/8" TBG, 1-10' 2-7/8" TBG SUB, 1 JT TBG. TAG @ 10,643'. FILL HOLE W/5 BBLs 10.0 #/GAL BRINE (FL @ 70'). RU TBG CHK LN. CONDUCT SAFETY MEETING W/RIG CREW. DO SOFT CMT STRINGERS TO 10,741'. SOME GAS IN RTNS. REV CIRC @ 2 BPM @ 700 PSI CP. LOST 50 BW THRU OUT DRLG OPERATION. BIT PLUGGING @ 10,741', TAKING WT. REV CIRC HOLE CL. DRAIN UP. SIFN.

01-26-85. SN @ 10,587'. EOT @ 10,741'. SITP 0 PSI. START EQUIP. PU 1 10' 2-7/8" SUB. DO BP F/45 MIN. METAL, CMT & RUBBER IN RTNS. BIT TORQUED UP, LOST 6000# STRING WT. PU, UNABLE TO SET BACK DN. BP FOLLOWING BIT UP HOLE. REV CIRC OUT GAS KICK, BLOWING HARD THRU TBG CHK LN F/10 MIN. SWITCH RTNS BACK TO FLAT TNK. REV CIRC 2 BPM @ 300 PSI CP F/3 HRS. GAS STILL HEADING UP. SD PMP, CSG ON VAC. CONT TO FLOW GAS & WTR F/TBG F/20 MIN. WELL DIED. PU, LD 1 JT TBG. TAG BP @ 10,701'. DRL ON BP WHILE REV CIRC, PUSH TO 10,719'. RTNS BLOWING HARD. SWITCH TO CHK LN. SD PMP TBG CONT'D TO FLOW GAS & WTR F/2

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HRS. RATE STAB @ +/- 140 PSI ON 3/4" CHK. GAS VOLUME AS MEAS F/SIDE STATIC  
PR ON 1" VENT VARYING F/1.2 MMCFD (15 PSI) TO 2.0 MMCFD (35 PSI). SI WELL.  
PR BUILD-UP ON TBG AS FOLLOWS:

ISIP 190 PSI	4 MIN 325 PSI
1 MIN 225 PSI	5 MIN 355 PSI
2 MIN 255 PSI	10 MIN 555 PSI
3 MIN 290 PSI	20 MIN 810 PSI

CSG ON VAC. SIFN.

01-27-85. SITP 2050 PSI. SICP @ 1250 PSI @ 10:00 AM. OPENED CSG CHK, BLEW  
GAS TO PIT, 1030 HRS CSG @ 650 PSI T-1800 PSI W/3/4" OPEN CHK. SI @ 1125  
HRS. CSG-375#, T-1700#. 1 HR LATER @ 1225 HRS C-700#, T-1900#. FULLY OPEN  
3/4" CHK AGAIN, ST GAS @ VENT. 6 MIN TO 1231 HRS C-350, T-1750 BLOW TURNED  
TO WTR, SI. 1330 HRS C-550#, T-1800# BULLHEADED DN CSG 7 BBLS 10# BRINE @ 1  
BPM & PR WENT TO C-750#, T-2000 PSI & CSG WAS CLIMBING. HOOKED UP TBG TO  
CHK. BLED TBG TO 800 PSI; GAS, PMPD 60 BBLS 10# BRINE DN CSG @ 2-1/2 BPM &  
750 PSI WHILE VENTING TBG TO PIT W/1000 PSI BACK PR. HAD 30 BBLS PMPD WHEN  
TBG TURNED TO 50% WTR BLOW. SI W/CSG 800#, TBG 1450 @ 1430 HRS.

REPORT DATE 01/28/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-28-85. API #43-047-30596. 6262-78'. EOT @ 10,719'. SITP 2150 PSI.  
SICP 950 PSI. (BLEED OFF CSG PR THRU OUT NIGHT TO MAINTAIN 1000 PSI). FLARE  
TBG GAS TO PIT, BLED DN TO 400 PSI. FLARE CSG GAS, BLED TO 100 PSI. PMP 500  
BBLS 10 #/GAL BRINE WTR DN CSG, TBG RTNS GAS & WTR. BULLHD 65 BBLS 10 #/GAL  
BRINE DN TBG @ 2 BPM @ 1100 PSI TP, 950 PSI CP, SD, FLOW WELL OFF. SLIGHT  
FLOW F/TBG & CSG. PU 27 JTS 2-7/8" TBG, PUSH BP TO PBTD @ 11,601'. PU TO  
11,528', ATTEMPT TO CIRC. TBG PLUGGED. PR TBG TO 3500 PSI, UNABLE TO CLEAR.  
PU TO 11,526'. UNABLE TO CLEAR TBG. REV CIRC, TBG PLUG CAME FREE. CIRC HOLE  
W/500 BBLS 10 #/GAL BRINE, FLARING GAS TO PIT. SI WELL W/150 PSI TP, 150  
PSI CP.



DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY Uintah STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 01/29/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-29-85. API #43-047-30596. 6262-78'. SN @ 11,372'. EOT @ 11,526'. SITP 625 PSI. SICP 975 PSI. FLARE CSG GAS TO PIT, BLED OFF TO 100 PSI. FLW WTR F/TBG. BLED OFF TO 100 PSI. HAUL IN 800 BBLs 13.2 PPG MUD W/4% MULTI-SEAL & 2% WALNUT SHELLS. PMP 520 BBLs MUD DN CSG, FLARING TBG RTNS WHEN GASSY. WELL DEAD. POH W/TBG, STRING PULLING WET. PMP 20 BBLs MUD DN TBG, ACHIEVE CIRC. POH W/TBG, STILL PULLING WET. FILL CSG EVERY 8 STDS. POH W/ 121 JTS 2-7/8" TBG. EOT @ 7568'. SIFN.

REPORT DATE 01/30/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-30-85. API #43-047-30596. 6262-78', 10,892-11,582'. SN @ 7414'. EOT @ 7568'. SITP 0 PSI. SICP VAC. FILL CSG W/12 BBLs MUD (FL @ 180'). TBG STANDING FULL. POH W/234 JTS 2-7/8" TBG, SN, 1 JT 2-7/8" TBG, X-0, 4 3-1/2" DC'S, X-0, & 4-1/2" BIT. FILLED CSG W/MUD WHILE PULLING (TBG STARTED PULLING DRY W/ EOT @ 5960'). MIRU MCCULLOUGH. PU 4.56" OD GAUGE RING. RIH ON WL TO TOP OF LINER @ 5500'. UNABLE TO WORK INTO LINER (WT 75#). POH, RTM OF GAUGE RING DENTED & GOUGED. PU MDL "K" EXPENDABLE CHECK VLV W/BALL IN PLACE, 10' 2-7/8" EUE N-80 TBG SUB, 2.25" ID PROFILE "F" NPL, 10' 2-7/8" EUE N-80 TBG SUB, X-0, 6' MILL OUT EXTENSION, BAKER MDL "FB-1" SEAL BORE PKR W/3.00" ID & LATCH IN CAPABILITY. RIH ON WL SETTING TOOL. HUNG UP TWICE ON LINER TOP, SLOWLY DROP THRU ON 3RD ATTEMPT (MEASURED OD 4.45", WT 400#). SET TOP OF PKR @ 6100' PER SCHLMB CBL 10-22-79, SN @ 6119', EOT @ 6131'. RD MCCULLOUGH. RIH W/20 JTS TBG OE. SIFN.

REPORT DATE 01/31/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

01-31-85. API #43-047-30596. 6262-78', 10,892-11,582', WASATCH. PKR @ 6100'. SN @ 6119' (2.25"). EOT @ 6131'. SITP 5 PSI. POH W/20 JT KILL STRING. RU HYDRO-TST. UNABLE TO TST TBG DUE TO MUD CAKE ON TBG WALL. RD HYDRO-TST. PU BAKER MDL "E-36" ANCHOR TBG SEAL ASSY W/MULE SHOE & 2 V-RYTE SEAL UNITS, 1 JT 2-7/8" EUE J-55 TBG, 2.31" ID, PROFILE "F" NPL. TALLY IN HOLE ON 185 JTS 2-7/8" EUE J-55 TBG. HUNG UP ONCE @ 5834', TURN THRU. LOCATE PKR @ 6106'. PU 3'. SIFN.

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FIELD WONSITS VALLEY  
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WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY Uintah STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 02/03/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-01-85. API #43-047-30596. 6262-78', 10,892-11,582', WASATCH. PKR @ 6100'. SN @ 6119 (2.25"), 6066 (2.31"). EOT @ 6131'. SITP 0 PSI. SICP 0 PSI. THAW & START EQUIP. MIX 400 BBLs 10 #/GAL BRINE W/20 GAL VISCO 3900 CORR INHIB. PMP ON CSG, DISPL 13.2 #/GAL MUD TO TNKS. DRAIN UP. SIFN.  
02-02-85. SITP VAC. SICP 20 PSI. NO BOP & SPOOL. SLIGHT FLW OVER CSG. SPACE OUT TBG W/24' SUBS. STING INTO PKR, SEAL ASSY LATCHED IN. SET DN 12,000#. CSG FLW STOPPED, TBG FLOW STARTED (EXPENDABLE CHK VLV LEAKING). NU TREE. PR TST CSG TO 1000 PSI. HELD F/30 MIN. OK. PMP DN TBG @ 1/2 BPM. PMP OFF PLUG @ 2900 PSI TP, PR DROP IMMEDIATELY TO 2500 PSI. SI. NO CHG IN CSG PR DURING PMP-OFF OPERATION. BLED OFF CSG. RU CHK LINE. TP DROPPED F/2500 PSI TO 1400 PSI IN 2 HRS. OPEN TBG TO PIT, BLED TO SLIGHT FLW IN 1 MIN. RU TO SWB. SWB TO SN IN 6 RUNS AS FOLLOWS: FL=5000'. PULLED F/6100' (SN). FLUID ENTRY @ 500'. FLUID MUD & GAS. SLIGHT BLOW F/TBG AFTER LAST RUN. TTL REC F/DAY 50 BBLs: 35 BW, 15 BM. 100 BLMTR. SIFN.  
02-03-85. SITP 110 PSI. SICP VAC. BLED OFF TP TO 0 PSI, ALL GAS. SLIGHT BLOW F/TBG. SI.

REPORT DATE 02/04/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-04-85. API #43-047-30596. 6262-78', 10,892-11,582', WASATCH. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1450 PSI. SICP 0 PSI. FLARE GAS TO 150 PSI TP, FLW TURNED TO MUD & GAS. SLIGHT GAS FLW ONLY AFTER 2 HRS. RU TO SWB AS FOLLOWS: MADE 6 RUNS. FL=3000'. PULLED F/4000'. FLUID ENTRY @ 500'. MUD & GAS. SND LN PARTED 1000' ABOVE SWB DURING 6TH PULL. FIH: 2-7/8" SWB CUP ON 2.360" OD NO GO, SINKER BAR, 1000' 9/16" STRANDED SND LN. NOTE: LN WAS VISIBLY WORN, GIBSON TO ASSUME COSTS. TTL REC F/DAY: 35 BM. 65 BLMTR. SIFN.

DIV. CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 02/05/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-05-85. API #43-047-30596. 6262-78', 10,892-11,582'. WASATCH. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1500 PSI. SICP 0 PSI. FLARE GAS TO PIT. FLW MUD & GAS AFTER 1 HR, THEN GAS ONLY. WELL HEADING MUD THRU OUT DAY. SPOOL ON NEW SND LN. RU 2-FORKED SPEAR W/INSIDE BARBS. RIH ON SND LN WHILE FLWG WELL. TAG TOF @ 3800'. PU TO 3100'. LOST FISH. WORK SPEAR ONTO FISH SEVERAL TIMES, UNABLE TO REC. POH, 2 BARBS LOST OFF OF SPEAR. RU OUTSIDE-BARBED SPEAR. RIH, TAG TOF @ 4100'. WORK ONTO FISH. POH, SWB WELL IN W/STRONG GAS BLOW. REC 500' SND LINE, SINKER BAR, & FOLDED OVER SWB CUP. (NOTE: 1000' LOST SND LINE REPORTED ON 2-4-85 WAS AN EST. IT IS BELIEVED ALL SND LINE HAS BEEN REC'D). ENTIRE FISH REC'D, HOLE CL. GAS FLW SLOWED TO SLIGHT BLOW WHILE LAYING DN FISH. TTL MUD REC'D F/ DAY: 45 BM, 20 BLMTR. SIFN.

REPORT DATE 02/06/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-06-85. API #43-047-30596. 6262-78', 10,892-11,582'. WASATCH. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 2150 PSI. SICP 0 PSI. FLARE WELL TO PIT ON 12/64" CHK. BLEED TO SLIGHT BLOW IN 90 MIN. REC MUD & CONDENSATE. RU TO SWB AS FOLLOWS: MADE 9 RUNS. FL=4900'. PULLED F/ 5600'. FLUID ENTRY=0'. MUD & GAS. SWB HUNG UP @ BTM OF LAST RUN, WORKED FREE. NO-GO MARKED AROUND OUTSIDE 1/4" F/BTM. WILL CHK DEPTH W/DEPTHOMETER ON NEXT SWB RUN. MODERATE GAS BLOW AFTER LAST RUN. TTL REC F/DAY: 20 BM, 2 BC, 0 BLMTR. SIFN. FLWD F/2 HRS BETWEEN RUNS 3 & 4-SLIGHT GAS BLOW & FLWD F/30 MIN BETWEEN RUNS 4 & 5 (HEADING MUD & CONDENSATE).

REPORT DATE 02/07/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-07-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 575 PSI. SICP 0 PSI. FLARE WELL TO PIT ON 12/64" CHK. BLEED TO SLIGHT BLOW IN 70 MIN, ALL GAS. RIH W/SWB MANDREL TO 6000' PER DEPTHOMETER, NO OBSTRUCTION. RU TO SWB AS FOLLOWS: MADE 16 RUNS. FL=0. PULLED F/6000'. FLUID ENTRY=0. NO FLUID. 2 HRS ELAPSED BETWEEN RUNS 13 & 16. SLIGHT GAS BLOW THRU OUT DAY. TTL REC F/DAY: 25 BW, TRACE OIL. WTR SG=1.062 (8.9 PPG). SIFN.

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AREA CASPER

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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY Uintah STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 02/10/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-08-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 150 PSI. SICP 0 PSI. RU LYLES WL. RIH W/1.625" OD BLIND BOX, MECH JARS, 1-1/2" OD SINKER BAR ON .092" SLICK LINE. FL @ 4100'. TAG FILL @ 9460'. POH. RIH W/1.250" OD MECH BAILER, JARS & SINKER BAR ON SLICK LINE. WORK BAILER @ +/- 9460'. POH. REC 1/4 CUP WALNUT FINES, MULTI-SEAL, & FINE FMT SNO. SI WELL.  
02-09-85. SITP 370. RD GIBSON WS #57. WELL SI.  
02-10-85. SITP 500 PSI. WELL SI.

REPORT DATE 02/11/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-11-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 650 PSI. SICP 10 PSI. BLED CP TO 0 IN 10 SEC: GAS. HAUL 400 BBL WONSITS VALLEY PRODUCED WTR TO LOC (8.5 PPG).

REPORT DATE 02/12/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-12-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 750 PSI. SICP 10 PSI. BLED CP TO 0 IN 10 SEC: GAS. FLARE OFF WELL TO PIT ON 12/64" CK. MIRU HOWCO. GEL 400 BBL PROD WTR W/350# WG-11 (21 #/1000 GAL). GEL HAS CROSS-LINKED APPEARANCE. MIRU OTIS COILED TBG UNIT. RU DUAL CHK MANIFOLD TO TREE. SIFN.

REPORT DATE 02/13/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-13-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 140 PSI. FLARE OFF GAS TO PIT. HAUL 400 BBL 2% KCL WTR TO CL TNK. GEL WTR W/350# WG-11 W/25# FUMARIC ACID F/PH CONTROL (21 #/1000 GAL GEL CONC). GEL LOOKS OK. RU HOT OILER TO COILED TBG. PMP THRU COIL W/4 BBL 140 DEG WV PROD WTR, PR TO 3500 PSI. COIL PLUGGED (CAPACITY=10.5 BBL). RUN OFF 1100' TBG IN HOLE, PLUG PUSHED FREE, THEN PLUGGED AGAIN. POH WHILE STEAMING OFF OUTSIDE OF COIL. PMP THRU COIL, OK. PR TST TBG & LUBR TO 5000 PSI. OK. RIH W/9-PORT NOZZLE ON 1" COILED TBG TO 9400' WHILE PMPG WTR THRU COIL, NO RTNS. START GEL @ 0.52 BPM @ 3000 PSI. ACHIEVE RTNS @ RATE OF 0.32 BPM, GASSY. CHK BACK RTNS. ANN PR INC'D TO 450 PSI, BROKE BACK TO 200 PSI. INC'D PMP RATE TO 0.69 BPM @ 4500 PSI. ANN PR INC'D TO 500 PSI. NO FURTHER INC W/CHK CLOSED. RIH, TAG HARD FILL @ 9454'. INC PMP PR TO 4900 PSI, ANN PR INC'D TO 1400 PSI W/CHK CLOSED. CIRC ON BRIDGE, UNABLE TO WORK THRU. BLED OFF ANN PR, MAINTAIN 4900 PSI TP W/0.90 BPM. UNABLE TO WORK THRU BRIDGE W/1600# STR WT ON

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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E  
COUNTY Uintah STATE UT  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

NOZZLE. POH. PURGE COILED TBG W/GLYCOL. SIFN.

REPORT DATE 02/14/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-14-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 90 PSI. SICP 0 PSI. BLED TP TO 0 PSI. RU 2" BIT ON 1-3/4" SLIM-HOLE DRILL. PR TST TBG & STACK TO 3500 PSI. OK. PURGE GLYCOL F/COIL, RTN TO PMP TRUCK. RIH W/2" DRILL ASSY ON 1" COILED TBG TO 9400' WHILE PMPG HOT PROD WTR. START 21# GEL @ 0.60 BPM @ 4100 PSI. CHOKE BACK TRNS, UNABLE TO INC ANN PR BEYOND 400 PSI W/CK CLOSED. OPEN ANN, RTNS TO PIT. RIH TO 9464', BIT TOOK WT, PMP PRESSURED UP. PU, DRAGGING TO 9451', PULL FREE. PMP PR FELL BACK. EASE INTO HOLE TO 9460, PMP PRESSURED UP TO 5500 PSI. LOST PMP WHILE CHANGING GEARS. RESUME CIRC IN 10 MIN, PULL BIT FREE @ 4000# OVER STR WT. CIRC RATE NOW 0.24 BPM @ 4300 PSI, RTNS @ 0.24 BPM. PU TO 9000'. SURGE OFF PR F/TBG, NO CHG IN CIRC RATE. RIH TO FILL @ 9451', CIRC DN SLOWLY TO 9454'. BIT TAKING WT, NOT DRLG OFF. PU, DRAGGING TO 9451', PULL FREE. PU TO 9400'. ATTEMPT TO REV CIRC. PMP DN ANN @ 2 BPM @ 1500 PSI. NO RTNS F/TBG. PMP DN TBG, NO CHG IN CIRC RATE. POH. COILED TBG BENT IN TWO. FISH IN HOLE: 2" OD BIT, 1-3/4" OD SLIM HOLE MOTOR ASSY, 1-3/4"X1" X-O, +/- 6" TBG (OL 10'). TOF @ +/- 9450'. PURGE COILED TBG W/GLYCOL. SIFN.

REPORT DATE 02/18/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-15-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 375 PSI. THAW WH. BLED TP TO 0 PSI IN 2 MIN. MIRU LYLES WL. RIH W/2" IB, HYD JARS, 1-1/2" SINKER BAR, MECH JARS ON .092" SLICK LN. FL @ 3500'. TAG TOF @ 9525'. PU, DROP IB. PU, STICKY, PULL FREE. POH. IB SHOWS PEAR-SHAPED MARK 1/4" F/EDGE ON BTM FACE, 7/16"X5/16", & SLIGHT MARK ALONG SIDE. RIH W/1-7/8" SKIRTED OS W/1-1/4"-1-1/2" GRAPPLE, SHEAR SUB, HYD JARS, SB, MECH JARS ON SLICK LINE TO TOF. ATTEMPT TO GRAB FISH, WORK ON TOP & ALONG SIDE OF FISH F/2 HRS. NO SUCCESS. POH. NO SIGIFICANT MARKS ON OS. SHUT WELL IN. WOO.  
02-16-85. SITP 500 PSI. TOF @ 9525'. SITP @ 10 AM @ 500 PSI. SION.  
02-17-85. SITP @ 10 AM 1200 PSI.  
02-18-85. TOF @ 9525'. SITP 1450 PSI, SICP 430 PSI. WOO.

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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
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REPORT DATE 02/19/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-19-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EDT @ 6131'. SITP 1450 PSI. SICP 550 PSI. TOF @ 9525'. BLED GAS F/CSG TO 0 PSI CP, THEN FLWD WTR. SI. FLARE TBG TO PIT ON 12/64" CHK. BLED TO SLIGHT BLOW IN 50 MIN, HEADING CONDENSATE DURING LAST 10 MIN. SIFN.

REPORT DATE 02/20/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-20-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EDT @ 6131'. SITP 2175 PSI. SICP 260 PSI. BLED CP TO 0 PSI, ALL GAS. FLARE TBG TO PIT ON 8/64" CHK. BLED GAS TO 1500 PSI TP, THEN STARTED HEADING CONDENSATE & WTR. FLW GAS, WTR, TRACE COND TO PIT, TP BLED TO 300 PSI. CHK FREEZING OFF FREQUENTLY, TP BUILD TO 650 PSI. WORK CHK, OPEN TO 12/64". WELL FLWG 155 MCFD GAS, 300 BPD WTR ON 12/64" CHK @ 660 PSI FTP. TTL REC'D F/DAY: TRACE CONDENSATE, 50 BW (1.018 SG=8.5 PPG). SIFN.

REPORT DATE 02/21/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-21-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EDT @ 6131'. SITP 2700 PSI. SICP 200 PSI. OPEN WELL ON 8/64" CHK. FLARE GAS TO PIT F/2 HRS, BLED TO 2100 PSI. OPEN TO 10/64" CHK. FLARE GAS, WTR & TRACE COND TO PIT. FOR 5 HRS, BLED TO 4-50 PSI. WELL FLWG 95 MCFD GAS, 60 BPD WTR ON 10/64" CHK @ 450 PSI @ 5:30 PM. TP CLIMBING TO 570 PSI. OPEN CHK TO 18/64", TP FALLING. CONT TO FLW WELL THRU NIGHT. TP DROPPED TO 50 PSI, WELL HEADING WTR & COND BY-PASS SEP, OPEN CHK. FLUID RATE DROPPING. CLOSE BACK ON CHK, TP INC TO 450 PSI. @ 6 AM WELL FLWG 90 MCFD GAS ON 10/64" CHK @ 450 PSI. TTL FLUID REC'D F/DAY: 80 BW, 2 BC (BURNED OFF). CONT TO FLW WELL.

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REPORT DATE 02/24/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-22-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN  
6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SIIP FLWG. SICP 400 PSI.  
WELL FWLG 90 MCFD ON 10/64" CHK @ 450 PSI. CONT TO FLW WELL AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)
------	-------	-----	------------

2-22-85

0600	10/64"	450	90
0700	10/64	460	95
0800	12/64	700	130
0900	12/64	660	190
1000	14/64	460	295
1100	14/64	420	285

MEASURED WTR RATE=160 BWPD (TRACE COND)

1200	14/64	400	255
1300	14/64	340	240
1400	14/64	325	130

SI WELL F/20 MIN TO PMP OUT FLARE PIT

1500	14/64	410	285
1600	14/64	320	175

MEASURED WTR RATE=110 BWPD (TRACE COND)

1700	14/64	340	190
1800	14/64	310	180
1900	14/64	280	150
2000	14/64	300	260
2100	14/64	180	160
2200	14/64	300	400
2300	8/64	100	120
2400	10/64	200	80

02-23-85.

0100	12/64	500	240
0200	14/64	220	85
0300	14/64	320	340
0400	14/64	290	GAS REGULATOR FROZEN
0500	14/64	250	BY-PASS SEPARATOR
0600	14/64	180	

PRDD 100 BW, TRACE COND IN 24 HRS. WELL NOT STABILIZED. CONT TO FLW TST.  
SICP 375 PSI. CONT TO FLW WELL AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)	WTR (BPD)
0600	14/64"	180	GAS REGULATOR FROZEN	
0700	14/64	40	BY-PASS SEPARATOR	
0800	14/64	40		
0900	14/64	40		

SI WELL F/70 MIN TO CHG CHK STEM & SEAT: WSHD SEVERELY.

1020	12/64	460	
1100	12/64	350	260
1200	18/64	40	45

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1300 18/64  
1400 18/64  
1500 18/64  
1600 18/64  
1700 18/64  
1800 18/64  
1900 18/64  
2000 18/64  
2100 18/64  
2200 18/64  
2300 18/64  
2400 18/64

200 150  
300 175 240  
360 160 110  
390 210  
260 300 65  
250 255 180  
110 140 150  
160 160 225  
200 170 180  
190 185 180  
200 155 120  
150 235

2-24-85

0100 18/64  
0200 18/64  
0300 18/64  
0400 18/64  
0500 18/64

40 115 35  
40 60  
50 GAS REGULATOR FROZEN  
160 BY-PASS SEPARATOR  
TREE CAP FROZEN. SLIGHT FLW F/WELL. WTR  
RATE=36 BPD

0600 18/64

PROD 60 BW, TRACE COND IN 24 HRS. WELL NOT STABILIZED. CONT TO FLW TST.  
SICP 325 PSI. CONT TO FLW TST AS FOLLOWS:

TIME CHDKE FTP GAS (MCFD) WTR (BPD)

2-24-85

0600 18/64  
0700 18/64  
0800 18/64  
0900 18/64  
1000 18/64  
1100 18/64  
1200 18/64  
1300 18/64  
1400 18/64  
1500 18/64  
1600 18/64  
1700 18/64  
1800 18/64  
1900 18/64  
2000 18/64  
2100 18/64  
2200 18/64  
2300 18/64  
2400 18/64

GAS REGULATOR & TREE CAP FROZEN

120  
150 240  
70 100  
90 110 48  
90 115 80  
90 115 97  
90 120 120  
90 120 130  
110 130 103  
100 130 95  
100 120 103  
90 120 120  
90 120 103  
90 110  
60 GAS REGULATOR FROZEN  
60 95 103  
70 110

2-25-85

0100 18/64  
0200 18/64  
0300 18/64  
0400 18/64

60 110 90  
60 110 80  
60 110  
60 110 90



DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/11/85 PAGE 019  
15:45:00

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WD  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

0500 18/64 50 110  
0600 18/64 70 115 103

PROD 70 BW, TRACE COND IN 24 HRS. WELL APPEARS STABILIZED. CONT TO FLW TST.

REPORT DATE 02/25/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-25-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN  
6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP FLWG. SICP 300 PSI. TUF  
@ 11,190'. CONT TO FLW TST AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)	WTR (BPD)
0600	18/64"	70	195	
0700	18/64	60	175	65
0800	18/64	60	175	
0900	18/64	70	170	60
1000	18/64	50	165	
1100	18/64	60	165	100
1200	18/64	60	165	
1300	18/64	60	165	
1400	18/64	60	165	
1500	18/64	60	165	
1600	18/64	60	165	

MIRU LYLES WL. SI WELL. RIH W/2" IB, MECH JARS, 1-1/2" SINKER BAR ON .092"  
SLICK LN. TAG TOF @ 11,190'. PU, SET DN @ 11,200'. PU, STICKY. PULL FREE.  
POH. IB SHOWS OVAL-SHAPED MARK 1/4" F/EDGE (SIMILAR TO PREVIOUS MARK  
OBTAINED 2-15-85) W/SND EMBEDDED IN BTM OF INDENTATION. WELL SI F/1 HR,  
SITP 350 PSI. OPEN WELL, FLW AS FOLLOWS:

1800	18/64	110	225	
1900	18/64	90	200	
2000	18/64	90	190	55
2100	18/64	90	185	
2200	18/64	40	95	0
2300	18/64	50	110	30
2400	18/64	50	125	65

2-26-85

0100	18/64	60	145	70
0200	18/64	50	155	70
0300	18/64	100	185	90
0400	18/64	90	195	
0500	18/64	60	165	70
0600	18/64	60	165	

PROD 70 BW, 5 BC IN 23 HRS. WELL STABILIZED. CONT TO FLW WELL. NOTE: WTR IS  
CLEAR, CONDENSATE IS GREEN.

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 02/26/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-26-85. API #43-047-30596. 6262-78', 10,892-11,582'. PKR @ 6100'. SN 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP FLWG. SICP 270 PSI. TOF @ 11,190'. WELL FLWG 165 MCFD GAS, 75 BWP, 5 BCPD THRU 18/64" CHK @ 60 PSI FTP. WTR DENS=8.5 PPG, COND GRAV=51.6 DEG @ 60 DEG F. SI @ 0730. MIRU WELEX. RIH W/2" HSC SELECT FIRE MAG DEC GUN, LUB TSTD TO 3000 PSI. OK. PERF FOLLOWING INTERVALS W/2 JSPF CORR TO SCHLMB TDT/GR (10-22-79) ON 3 SEPARATE RUNS: 10,563-65, 10,118-20, 9968-70, 9804-08, 9508-10, 9488-90, 9456-58, 9392-94, 9328-30, 9132-34 (MESA VERDE); 7856-58, 7589-91, 7358-60, 7192-94 (WASATCH). SITP INCREASING THRU-OUT DAY, NO SUDDEN INCREASE WHILE PERFORATING. FINAL SITP=1500 PSI. OPEN WELL @ 1800 HRS. FLW AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)	FLUID (BPD)
1800	12/64"	1500		
1900	12/64	1200	BY-PASSED SEPARATOR	
2000	12/64	1000		0
2100	12/64	700		0
2200	12/64	550		0
2300	14/64	140	225	90
2400	18/64	100	90	70

2-27-85

0100	18/64	120	90	
0200	18/64	160	175	120
0300	18/64	130	155	180
0400	18/64	150	155	180
0500	18/64	180	BY-PASS SEP. REGULATOR FROZEN	
0600	18/64	40	175	60

PROD 30 BW, TRACE COND IN 13.5 HRS. WELL NOT STABILIZED. CONT TO FLW TST.

REPORT DATE 02/27/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-27-85. API #43-047-30596. WASATCH 6262-7856' (GR) MESAVERDE 9132-11,582' (GR). PKR @ 6100'. SN @ 11,190' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP FLWG. SICP 325 PSI. TOF @ 11,190'. CONT TO FLW TST AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)	FLUID (BPD)
0600	18/64"	40	175	60
0700	18/64	260	445	70
0800	18/64	100	130	NR
0900	18/64	100	215	90
1000	18/64	80	260	65
1100	18/64	150	200	90
1200	18/64	90	110	40
1300	18/64	90	85	70
1400	18/64	40	100	35
1500	18/64	40	130	35
1600	18/64	100	60	120

DIV CENTRAL DIVISION  
AREA CASPER

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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY JINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

1700	18/64	40	85	195
1800	18/64	60	130	NR
1900	18/64	60	185	128
2000	18/64	70	90	80
2100	18/64	60	90	45
2200	18/64	40	135	45
2300	18/64	40	45	50
2400	18/64	220	45	50

2-28-85

0100	18/64	40	TSTM	40
0200	18/64	40	BY-PASSED SEPARATOR	
0300	18/64	40	135	40
0400	18/64	40	45	35
0500	18/64	60	45	85
0600	18/64	40	45	35

PROD 50 BW, TRACE COND IN 24 HRS. WELL NOT STABILIZED. WTR IS GRAY COLORED.  
CONT TO FLW TST.

REPORT DATE 02/28/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-28-85. API #43-047-30596. WASATCH 6262-7858' GR, MESAVERDE 9132-11,582' (GR). PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP FLWG. SICP 275 PSI. CONT TO FLW TST AS FOLLOWS:

TIME	CHOKE	FTP	GAS (MCFD)	FLUID (BPD)
0600	18/64"	40	45	35
0700	18/64	150	240	NR
0800	18/64	90	270	40
0900	18/64	40	75	40
1000	18/64	30	75	NR
1100	18/64	30	125	80
1200	18/64	90	75	65
1300	18/64	150	315	275
1400	18/64	100	230	NR
1500	24/64	100	255	120
1600	24/64	60	170	50
1700	24/64	30	105	NR

SI WELL @ 1700 HRS, 30 PSI FTP, 275 PSI SICP. PROD 20 BBLS GRAY WTR, TRACE COND IN 11 HRS. SIFN.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 03/02/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-01-85. API #43-047-30596. WASATCH 6262-7858' GR, MESAVERDE 9132-11,582' (GR). PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1440 PSI. SICP 240 PSI. OPEN WELL @ 12:30 HRS. FLARE HARD TO PIT, GRADUALLY INCREASING CHK TO 32/64". TP BLED TO 100 PSI IN 30 MIN, THEN STARTED HEADING COND. CONT'D TO FLW WELL F/3 HRS ON 48/64" CHK, HEADING COND & GRAY WTR. SI @ 15:30 HRS, 30 PSI TP. TTL REC'D F/DAY: 5 BC, 5 BW. SIFN.

03-02-85. SITP 1300 PSI. SICP 200 PSI. OPEN WELL @ 820 HRS. HAD STRONG FLARE TO PIT, CONT'D OPENING TO FULL OPEN CHK. TP @ 40 PSI. IN 25 MIN, ONLY SLIGHT SHOW OF FLUID. FLWD WELL F/7 HRS ON OPEN CHK. AVG RATE @ 63.36 MCFD W/FTP @ 32 PSI, THRU SEP & METER LOOP. HAD ONLY TRACE OF CONDENSATE & WTR IN AM ONLY. SI @ 15:30 HRS, 32 PSI TP. SIFN.

REPORT DATE 03/04/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-04-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). SITP 740. OPEN WELL @ 0800 AM FLARED TO PIT. OPEN TO FULL CHK BY 0830. REC'D TRACE OF CONDENSATE & WTR. CHANGED METER ORIFICE TO 1/2". FTP 30 PSI TO 20 PSI IN 5 HRS. AVG RATE 52 MCFD. SI @ 3:30 PM.

REPORT DATE 03/05/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-05-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP @ 0800 HRS 850 PSI. SITP @ 1500 HRS 1050 PSI. SION.

REPORT DATE 03/06/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-06-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1500 PSI. SICP 200 PSI. OPENED WELL @ 0800 HRS. HAD STRONG FLARE TO PIT W/CONDENSATE FLOW. GRADUALLY OPENED TO FULL CHOKE BY 0940 HRS & PR DROPPED TO 20 PSI. WELL GAVE UP. 10 BBLS CONDENSATE IN 1-1/2 HRS. MADE NO MORE FLUID REMAINDER OF DAY. TURNED THRU SEP & METER LOOP ON 1/2" ORIFICE @ 1000 HRS. AVG GAS RATE @ 51 MCFD. SI @ 1530 HRS. SITP @ 20 PSI. SION.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13, T8S, R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 03/07/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-07-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. 0700 HRS SITP=780 PSI. 1500 HRS SITP=1050 PSI.

REPORT DATE 03/10/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-08-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1500 PSI. SICP 350 PSI. OPENED WELL @ 0800 HRS. HAD STRONG FLARE TO PIT W/APPROX 10 BBLS OF CONDENSATE FLW. INC'D CHOKE GRADUALLY TO FULLY OPEN BY 0930 HRS. FTP @ 0900 HR, 400 PSI, 0930 HRS 30 PSI. MAINTAINED 30 PSI FTP TIL SI @ 1530 HRS. MADE NO FLUID AFTER INITIAL BLOW DN. WHEN OPENED AVG FLOW RATE @ 42 MCFD. SI W/SITP @ 30 PSI. SICP @ 500 PSI.  
03-09-85. SITP @ 1500 HRS 1050 PSI. SICP @ 1500 HRS 475 PSI. SION.  
03-10-85. SITP @ 8:30 AM 1500 PSI. SICP @ 8:30 AM 560 PSI.

REPORT DATE 03/12/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-11-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 1980 PSI. SICP 525 PSI. OPENED WELL ON 12/64" CHK W/STRONG FLARE TO PIT @ 0820 HRS. BLEW 5 BBLS CONDENSATE TO PIT NEXT 30 MIN. HAD FULL OPEN CHOKE @ 1000 HRS. PR DROPPED TO 30 PSI. HAD TRACE OF FLUIDS @ 1040 HRS & NO SIGNS REMAINDER OF BLOW DN. AVG GAS RATE @ 39 MCFD. SI @ 1530 HRS. SITP 30 PSI. SICP 525 PSI.  
03-12-85. SITP 990 PSI. SICP 490 PSI. OPENED WELL ON 7/64" CHOKE, INC'D TO 12/64" TIL PR DROPPED TO 510 PSI. BLEW WELL DN WHILE MAINTAINING 500 PSI FTP. AVG @ 60 MCFD F/2 HRS. SI W/FTP @ 410 PSI. OPENED BACK UP AFTER 1 HR SI. FLWD 1 HR @ 60 MCFD; SI 1 HR. OPENED UP F/1HR @ SAME RATE. ALL FLWD @ 5/64" CHK W/NO SIGN OF FLUIDS. SITP 450 PSI. SICP 475 PSI.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 03/13/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-13-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
TOF @ 11,190'. SITP @ 1400 HRS-1250 PSI. SICP @ 1400 HRS-450 PSI.

REPORT DATE 03/14/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-14-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1600 HRS-1750 PSI. SICP @ 1600 HRS-550 PSI.

REPORT DATE 03/17/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-15-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0900 HRS 1950 PSI. SICP @ 0900 HRS 540 PSI.  
03-16-85. SITP @ 0800 HRS 2150 PSI. SICP @ 0800 HRS 550 PSI.  
03-17-85. SITP @ 1100 HRS 2350 PSI. SICP @ 1100 HRS 525 PSI.

REPORT DATE 03/18/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-18-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0800 HRS 2425 PSI. SICP @ 0800 HRS 525 PSI.

REPORT DATE 03/19/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-19-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HR-2460 PSI. SICP @ 1000 HR-450 PSI.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
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15:45:00

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WQ  
COUNTY JINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 03/20/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-20-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0800 HRS-2460 PSI. SICP @ 0800 HRS-440 PSI.

REPORT DATE 03/21/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-20-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0800 HRS-2500 PSI. SICP @ 0800 HRS-425 PSI.

REPORT DATE 03/24/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-22-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0800 HRS-2500 PSI. SICP @ 0800 HRS-425 PSI.  
03-23-85. SITP @ 1000 HRS-2500 PSI. SICP @ 1000 HRS-475 PSI.  
03-24-85. SITP 2500 PSI @ 8 AM. SICP 480 PSI @ 8 AM.

REPORT DATE 03/25/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-25-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HRS-2500 PSI. SICP @ 1000 HRS-475 PSI.

REPORT DATE 03/26/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-26-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HRS-2500 PSI. SICP @ 1000 HRS-475 PSI.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/11/85 PAGE 026  
15:45:00

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FED  
WELL 118 REFNO DK6552  
RIG

LOCATION SEC 13,T8S,R21E OPER WO  
COUNTY Uintah STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LARSON /G  
AUTH \$190,000 CUMUL COST \$205,860

REPORT DATE 03/27/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-27-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HRS 2500 PSI. SICP @ 1000 HRS 475 PSI.

REPORT DATE 03/28/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-28-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HRS 2500 PSI. SICP @ 1000 HRS 475 PSI.

REPORT DATE 03/31/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-29-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 1000 HRS-2500 PSI. SICP @ 1000 HRS-500 PSI.  
03-30-85. READINGS NOT TAKEN.  
03-31-85. @ 0845 HRS SITP-2490 PSI. SICP-525 PSI.

REPORT DATE 04/01/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-01-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP @ 0800 HRS @ 2500 PSI. SICP @ 0800 HRS @ 500 PSI.

REPORT DATE 04/02/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-02-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-  
11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'.  
SITP 2525 PSI. SICP 500 PSI.



DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

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15:45:00

FIELD WONSITS VALLEY	LOCATION SEC 13, T8S, R21E	OPER WO
LSE/BLK WONSITS VALLEY STATE/FED	COUNTY UINTAH	STATE UT STAT AC
WELL 118 REFNO DK6552	GW1 100.0000% OPERATOR GULF	
RIG	SPUD DATE 01/01/99 SUPERVIS LARSON	/G
	AUTH \$190,000 CUMUL COST	\$205,860

REPORT DATE 04/03/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-03-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP @ 2525 PSI. SICP @ 525 PSI.

REPORT DATE 04/06/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-04-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. TOF @ 11,190'. SITP @ 2525 PSI. SICP @ 525 PSI.  
04-05-85. SITP @ 2500 PSI. SICP @ 500 PSI.  
04-06-85. SITP @ 2500 PSI. SICP @ 500 PSI.

REPORT DATE 04/08/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-08-85. API #43-047-30596. WASATCH 6262-7858', MESAVERDE 9132-11,582'. PKR @ 6100'. SN @ 6119' (2.25"), 6066' (2.31"). EOT @ 6131'. SITP 2500 PSI. SICP 500 PSI.

REPORT DATE 04/10/85 AFE 83785 WORKOVER CAPITALIZED SUMMARY NARRATIVE

04-10-85. API #43-047-30596. SICP 2500 PSI. SICP 500 PSI. WILL P&A ON DIFFERENT AFE. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2079' FNL, 662' FEL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )

At top prod. interval reported below

At total depth

RECEIVED  
JUN 27 1988

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/S-F

9. WELL NO.

118

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T8S, R21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED 8-29-79 16. DATE T.D. REACHED 10-19-79 17. DATE COMPL. (Ready to prod.) 4-1-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4960' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,616' 21. PLUG, BACK T.D., MD & TVD 11,190 (TOF) 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde Perfs 9132'-10,565'

Wasatch Perfs 7192'-7858'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	2,452'		w/1350 SXS.	
9-5/8"	47#	5,540'		w/750 SXS.	
5-1/2"	23#	11,593'		w/400 SXS.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	THICKNESS AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping)

Flowing

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—

3-12-85 2 18/64" 1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and

SIGNED *J. L. Hutton* TITLE Tech

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GRV-TA Entity 05265  
Recompled Wasatch Mesa Verde.  
Only well in section 13  
that is producing out of the  
Wasatch mesa Verde zone.  
Assign new entity 10890.  
7-14-88 LCR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2079' FNL, 662' FEL (SE 1/4 NE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-30596

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/S-F

9. WELL NO.

118

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T8S, R21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED

8-29-79

16. DATE T.D. REACHED

10-19-79

17. DATE COMPL. (Ready to prod.)

4-1-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4960' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,616'

21. PLUG, BACK T.D., MD & TVD

11,190 (TOF)

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde Perfs 9132'-10,565'

Wasatch Perfs 7192'-7858'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	2,452'		w/1350 SXS.	
9-5/8"	47#	5,540'		w/750 SXS.	
5-1/2"	23#	11,593'		w/400 SXS.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-12-85	2	18/64"	→	0	165	20	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Technical Assistant

DATE

6/22/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<u>Interval</u>		<u>Perfs</u>	<u>Flow test/production</u>			
Mesaverde		11,474-11,582	T: 11-16-79-----> 12-27-79 T: 12-29-79-----> 1-21-80			
		Excl				
		11,074-11,218	Swab 8 days			
	TA well	2-13-80----->9-8-80				
Wasatch		6262-78	T:10-1-80----->11-7-80			
	TA well	11-80----->2-81				
		Excl				
Green River		5331-5360 G1 & F5	P: 3-8-81----->4-1-81			
	Add	5210-40 F2	T/P: 5-19-81----->7-4-81			
	TA well	7-81----->12-84				
		Cmt sqz (Grn River)				
Mesaverde & Wasatch		Add'l perfs: 7192-7858 (W) 9132-10,565 (M)	Flow test then SI.			

4- FILE	9- MICROFILM	0- LCR	1- TAS	DTS	JRB	DRN	OIL AND GAS
				SLS	GLH	RJF	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Alliance or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
MAR 26 1990

7. If Unit or C.A. Agreement Designation

Wonsits Valley Federal

8. Well Name and No.

#118

9. API Well No.

43-047-30596

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. Country or Parish, State

Utah, UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13, T8S, R21E (SE/NE)

DIVISION OF  
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Well Status

Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was temporarily abandoned in March 1985. It is being retained for rework potential in the Green River Formation as part of the improved water-flood recovery program in the unit.

OIL AND GAS	
	RJF
1- ✓	GLH
	SLS
2-TAS	✓
3- MICROFILM	✓
4- FILE	

3-BLM  
3-State  
1-EEM  
1-RBN  
1-Well File  
1-Sec. 724R  
1-JLW  
1-COS

14. I hereby certify that the foregoing is true and correct

Signed

*J. H. Watson*

(This space for Federal or State office use)

FILE

Title

Technical Assistant

Date 3/21/90

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

118

9. API Well No.

43-047-30596

10. Field and Pool, or Exploratory Area

Wonsits-Green River

11. County or Parish, State

Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

PO Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in Gibson Well Service 9/3/91.

Ran 9,571'-1.3" tubing inside the 2-7/8" tubing in the well. RDMO 9/4/91.

RECEIVED

SEP 30 1991

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-FF  
1-DL  
1-Well File  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Permit Specialist

Date

9/26/91

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation <del>RANGELY WEBER</del> <del>SAND UNIT</del>
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Name and No. Wonsits Valley Fed Unit 118
3. Address and Telephone No. 100 CHEVRON ROAD, RANGELY, COLORADO 81648 (970) 675-3700	9. API Well No. <b>42-047-20596</b> <del>05-183-38596</del>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2079' FNL & 662' FEL (SE NE) SECTION 13, T8S, R21E, SLBM	10. Field and Pool, or Exploratory Area RANGELY, COLORADO
	11. County or Parish, State <del>RIO BLANCO, COLORADO</del>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

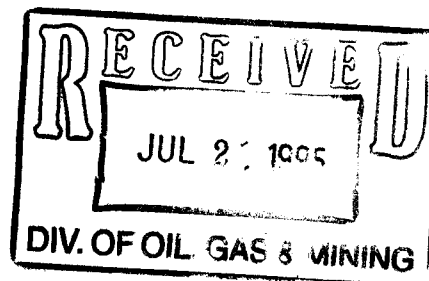
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 6/21/95 thru 6/27/95

1. Cut 2 7/8" tubing @ 6034' (56' above FB-1 Pkr.)
2. Run CBL 5151' to 33', cutters W.L. 6/23/95
3. Set CIBP @ 5160'
4. Balanced cement plug 5160' - 4960' with 78 sacks class H cement
5. Balanced cement plug 3870' - 3440' with 1675 sacks class H cement.
6. Balanced cement plug 2528' - 2300' with 88 sacks class H cement.
7. Perforate 4 SPF, 90 degree phasing @ 300'.
8. Cemented down 9 5/8" and up 9 5/8" X 13 3/8" csg with 225 sacks CL H w/2% CaCl2 Circ to Surface.
9. Cut off well head, install dry hole marker.

Note: 10 ppg Brine between all cement plugs

Jerry Barnes (BLM) witnessed



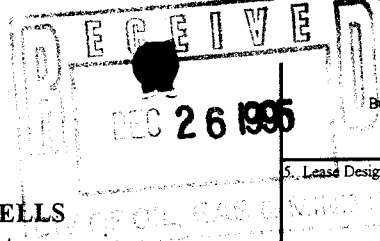
14. I hereby certify that the foregoing is true and correct.  
Signed *Harry D. Smith* Title DRILLING TECHNICIAN Date July 19, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 E. 17500 S. VERNAL, UT 84078-8526  
Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2079' FNL & 662' FEL (SE NE) SECTION 13, T8S, R21E, SLBM

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name  
Uintah and Ouray Agency

7. If Unit or CA, Agreement Designation  
Wonsits Valley Federal Unit

8. Well Name and No.  
Wonsits Valley Federal Unit 118

9. API Well No.  
43-047-30596

10. Field and Pool, or Exploratory Area  
Wonsits Valley - Green River

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE ABOVE WELL HAS BEEN RESEEDDED AND RECLAIMED PER SPECIFICATIONS.

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT A.D. Scott Title DRILLING TECHNICIAN Date December 19, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.